

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, KS. 67526		
Contact Person: Grady Bolding		Phone Number: (620) 564 - 2240
Lease Name & Well No.: Krannawitter #4		Pit Location (QQQQ): <u>SE</u> NE - NE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API 15-051-20,143	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 12/18/06 Pit capacity: 80 (bbls)	Sec. 19 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 ^{3630 3548} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 ²⁹³⁸ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 25,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2500 feet Depth of water well 150 feet		Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>plugging</u> fresh water and cement Number of working pits to be utilized: 1 Abandonment procedure: <u>allow pit to dry and backfill with top soil on top.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12-18-06 Date	<i>Grady Bolding</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006

15-051-20143

KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS	
Date Received: <u>12/22/06</u>	Permit Number: <u>15-051-20143-0000</u>	Permit Date: <u>1/3/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 20 2006
HAYS, KS

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Grady Building Corp PO Box 486 Ellinwood, KS 67526

Lic.# 7383 Contact Person: Dave Hine Phone # 620-564-2740

Lease Name & Well # Anna Kaann Wittor #4 API # or Spud Date: 15-051-20143-00-00

Location: NESE NW 1/4 Sec: 19 Twp: 12 Rge: 17 31 W County: Ellis

3630 feet from the ~~North~~ South Line, 2970 feet from the East / ~~West~~ Line of 1/4 section.

Purpose of Pit: Workover - Plug well Depth to Ground Water: _____

Nature of Fluids: Freshwater & cement

Construction: Diat, Width: 6, Length: 10, Depth: 5 bbl capacity: 80

Liner Specifications: Dewater after use

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 12-15-06, KCC Agent: Herb Drines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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DEC 20 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Grady Bolding Corporation	License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, KS 67526	
Contact Person: Grady Bolding	Phone Number: (620) 564 - 2240
Permit Number (API No. if applicable): API 15-051-20,143	Lease Name & Well No.: Krannawitter #4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - _____ Sec. <u>19</u> Twp. <u>12S</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2970</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis</u> County

Date of closure: 09/13/07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
Drilling mud in pit.

Abandonment procedure of pit:
Subsoil placed in pit followed by topsoil on top of pit.

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KANSAS CORPORATION COMMISSION
OCT 03 2007
CONSERVATION DIVISION

The undersigned hereby certifies that he / she is President for Grady Bolding Corporation (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Grady Bolding
Signature of Applicant or Agent

Subscribed and sworn to me on this 2nd day of October, 2007

K. Grace Gunn
Notary Public

My Commission Expires: Aug. 6, 2011

