

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>TriUnited Investors LLC</b>		License Number: <b>33636</b>
Operator Address: <b>PO Box 111507 Campbell CA 95011</b>		
Contact Person: <b>Terry McCarthy</b>		Phone Number: ( <b>408</b> ) <b>888 - 1088</b>
Lease Name & Well No.: <b>Giebler #5</b>		Pit Location (QQQQ): <b>SW - SE - SE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>27</b> Twp. <b>13</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>16</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>80mil pit liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ <b>na</b> <sup>3478</sup> feet    Depth of water well _____ <b>na</b> <sup>78</sup> feet		Depth to shallowest fresh water <b>na</b> <sup>40</sup> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>gel &amp; cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul to SWD &amp; backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-16-07</u> Date		 Signature of Applicant or Agent

15-051-21856

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10/23/07</u>	Permit Number: <u>15-051-21856-0001</u>	Permit Date: <u>10/15/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

OCT 22 2007

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: TriUnited Investors LLC PO Box 111507 Campbell, CA 95011

Lic.# 33636 Contact Person: John Fese Phone #: 785-623-6002

Lease Name & Well # Geblon #5 API # or Spud Date: 15-051-21,896-00-00

Location: SWSFSE 14 Sec: 27 Twp: 13 Rge: 20 E/W County: Fillis

330 feet from the ~~North~~ / South Line, 990 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Plugwell Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Saltwater, Fresh water & cement

Construction: Diat, Width: 6, Length: 12, Depth: 5 bal capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 10-15-07, KCC Agent: Herb D.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

..... KCC USE ONLY .....

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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