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KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Lease Inspection: Yes X No

		Dinik in Dupiteat		
Operator Name: ESP Dev			License Number: 6/94	
Operator Address: 17498 250 Th Ave 1/Ays Ks 67601				
Contact Person: Aven Weaverling			Phone Number: (785) 625 - 1189	
Lease Name & Well No.: Eldon Chrisl	er #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE _ SW _ NE</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 35 Twp. 11 R. 16 East 🗸 West	
Settling Pit Drilling Pit	If Existing, date constructed:		2970 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1660 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	(bbls)		ELLIS County	
Is the pit located in a Sensitive Ground Water Area? Yes Ves No			Chloride concentration: Fresh WH FER mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner? ☐ Yes		How is the pit lined if a plastic liner is not used?	
			fresh water used	
Pit dimensions (all but working pits): 15 Length (feet) 8 5/8 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 5 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
		Used to wa	ash up cement trucks RECEIVED KANSAS CORPORATION COMMISSION	
			SEP 2 7 2007	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfed£ONSERVATION DIVISION Source of information: WICHITA, KS		
feet Depth of water wellfeet		measi	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease: 3		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
9-14-07 Date Over Wearning Signature of Applicant or Agent				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				

Date Received:

Permit Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CLOSURE OF SURFACE PIT

Operator Name: ESP Dev	License Number: 6194			
Operator Address: 1749 B 250th Ave Hays Ks. 67601				
Contact Person: Aven Weaverling	Phone Number: (785) 625 - 1189			
Permit Number (API No. if applicable): 15 05 1-31537	Lease Name & Weil No.: Eldon Chrisler #1			
Type of Pit:	Pit Location (QQQQ):			
Emergency Pit Burn Pit	SE _ SW _ NE			
Settling Pit Drilling Pit	Sec. 35 Twp. 11 R. 16S East West			
Workover Pit Haul-Off Pit	2970 Feet from North / V South Line of Section			
	1660 Feet from Feat / West Line of Section			
	<u>ELLIS</u> County			
Date of closure: 9-21/107 Was an artificial liner used? ☐ Yes ☑ No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? used pit for washing up cement trucks after plugging. Abandonment procedure of pit: Filled in pits				
The undersigned hereby certifies that he / she is				
OCT 0 4 2307	Notary Public RANSAS CONTROL			
Notary Public - State of I	2 9			