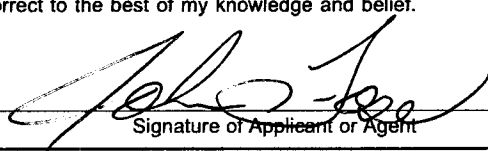


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>TriUnited Investors LLC</b>		License Number: <b>33636</b>
Operator Address: <b>PO Box 111507 Campbell CA 95011</b>		
Contact Person: <b>John Fose</b>		Phone Number: ( <b>785</b> ) <b>623</b> - <b>0002</b>
Lease Name & Well No.: <b>Kraus A5</b>		Pit Location (QQQQ): <b>NE</b> - <b>SW</b> - <b>SE</b> - _____ Sec. <b>26</b> Twp. <b>13</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic pit liner</b>
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>plastic, 80ml</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>SEP 12 2007</b> CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit na <b>136?</b> feet    Depth of water well na <b>30</b> feet	Depth to shallowest fresh water na <b>16</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> <b>KDWR</b>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul to SWD &amp; backfill</b> Drill pits must be closed within 365 days of spud date.	<div style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>SEP 12 2007</b></div>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ <b>9/7/07</b> _____ Date		CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent 		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/12/07</b> Permit Number: <b>15-051-21379</b> Permit Date: <b>9/13/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <small>VERB 9/14/07</small>		

15-051-21379

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: TAI United Investors LLC 2149 Vizcaya Circle Campbell, CA 95008

Lic.# 33636 Contact Person: John Fose Phone # \_\_\_\_\_

Lease Name & Well # Kraus A-5 SWD API # or Spud Date: 15-05-21379-00-00

Location: NESWSE 1/4 Sec: 26 Twp: 13S Rge: 20 ~~E~~ W County: Ellis

990 feet from the ~~West~~ / South Line, 1650 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Cleanout & Ann Liner Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Softwater, Freshwater & cement with BS & Solids

Construction: Diat, Width: 8, Length: 15, Depth: 6 tol capacity: 120

Liner Specifications: Plastic Liner

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 9-4-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* XCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

CONSERVATION DIVISION  
WICHITA, KS

SEP 06 2007

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