


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TriUnited Investors LLC		License Number: 33636
Operator Address: PO Box 111507 Campbell CA 95011		
Contact Person: John Fose		Phone Number: (785) 623 - 0002
Lease Name & Well No.: Schmeidler #5		Pit Location (QQQQ): n/2 - se - nw - se Sec. 20 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1720 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 80 mil pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. na
Distance to nearest water well within one-mile of pit na 2330 feet Depth of water well na 30 feet		Depth to shallowest fresh water na 20 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: haul to SWD & backfill Drill pits must be closed within 365 days of spud date.
RECEIVED KANSAS CORPORATION COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7/28/07 Date	 Signature of Applicant or Agent	JUL 31 2007 CONSERVATION DIVISION WICHITA, KS

15-051-22698

KCC OFFICE USE ONLY			
Date Received: 7/31/07	Permit Number: 15-051-22698	Permit Date: 7/20/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Tri United Investors

Lic.# 33634 Contact Person: John Boss Phone # _____

Lease Name & Well # Schmidler #5 API # or Spud Date: 15-051-22698-00-00

Location: ^{NR} SEW 06 /4 Sec: 20 Twp: 12 Rge: 17 E/W County: Jilis

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ /4 section.

Purpose of Pit: workover Depth to Ground Water: _____

Nature of Fluids: SALT WATER, BS

Construction: DRT, Width: 6, Length: 12, Depth: 5 bbl capacity: 00

Liner Specifications: Plastic

This lease produces from the following formation(s): ARB + LKC

Date of Verbal Permit: 7/20/07, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 7/20/07 To 8/1/07 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____


_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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JUL 25 2007
CONSERVATION DIVISION
WICHITA, KS

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OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
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Submit in Duplicate

Operator Name: TriUnited Investors LLC		License Number: 33636
Operator Address: PO Box 111507 Campbell CA 95011		
Contact Person: Terry McCarthy		Phone Number: (408) 888 - 1088
Lease Name & Well No.: Schmeidler #5		Pit Location (QQQQ): N/2 - SE - SE - Sec. 20 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 80mil pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water <u>na</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>gel & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>haul to SWD & backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-16-07</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: _____	Permit Date: <u>Verb. 7/2007</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

157-051-22698

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2007

CONSERVATION DIVISION