

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: S. B. Oil Company		License Number: 3715 ✓
Operator Address: 921 West 41st Street, Hays, Kansas 67601		
Contact Person: Gene Karlin		Phone Number: (785) 623 - 1083
Lease Name & Well No.: Werth "A" #1		Pit Location (QQQQ): SW - NE - SW - Sec. 24 Twp. 15S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>1505122029</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6-25-2007 Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12'</u> Length (feet) <u>10'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 3 mil black plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Preparing well for a polymer treatment in Arbuckle formation. After workover, the pit will be closed.
Distance to nearest water well within one-mile of pit <u>4156</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>25'</u> <u>30</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>lease water.</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Will backfill after job is complete.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7-02-2007</u> Date		RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>7/5/07</u> Permit Number: <u>15-051-22029-0050</u> Permit Date: <u>7/6/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-051-22029