

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263
Operator Address: 2640 W Road, Natoma, KS 67651		
Contact Person: Bill Bowman		Phone Number: (785) 885 - 4830
Lease Name & Well No.: Jacobs-Peavey #4		Pit Location (QQQQ): _____ NE _____ NE _____ SW Sec. 26 Twp. 11 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1970 051306830001	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1970 Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Regular black plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visually monitored on a 24 hour basis for any water loss.
Distance to nearest water well within one-mile of pit: None 2593 feet Depth of water well 60 feet	Depth to shallowest fresh water 42 feet. Source of information: _____ measured 150' well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud and saltwater Number of working pits to be utilized: one Abandonment procedure: air dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		KCC WICHITA
6-15-07 Date	<i>William A. Bowman</i> Signature of Applicant or Agent	

15-051-306830002

KCC OFFICE USE ONLY

Date Received: **4/18/07** Permit Number: **15-051-306830002** Permit Date: **4/19/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: The Bill Bowman Oil Company	License Number: 33263
Operator Address: 2640 W Road Natoma, Kansas 67651	
Contact Person: William "Bill" Bowman	Phone Number: (785) 434 - 2286 M-F 7-12 AM
Permit Number (API No. if applicable): 15-051-30683-0001	Lease Name & Well No.: Jacobs-Peavey #4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ NE _____ NE _____ SW Sec. <u>26</u> Twp. <u>11S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310'</u> _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2970'</u> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis County, Kansas</u> _____ County

Date of closure: July 2, 2007

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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KANSAS CORPORATION COMMISSION
AUG 06 2007
CONSERVATION DIVISION
WICHITA, KS**

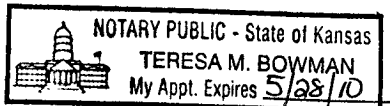
Abandonment procedure of pit:

Waste was Transferred to SWD, Pit was allowed to Air Dry and Filled back to Ground Level.

The undersigned hereby certifies that (he/ she is *Owner* for The Bill Bowman Oil Company (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

William F. Bowman
Signature of Applicant or Agent

Subscribed and sworn to me on this 3rd day of August 2007



Teresa M. Bowman
Notary Public

My Commission Expires: May 28, 2010

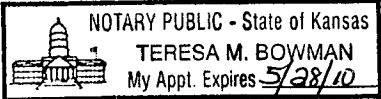
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
EXPLORATION & PRODUCTION WASTE TRANSFER

Form CDP-5
August 2004
Form must be Typed

07

Operator Name: <u>The Bill Bowman Oil Company</u>		License Number: <u>33263</u>	
Operator Address: <u>2640 W Road Natoma, Kansas 67651</u>			
Contact Person: <u>William "Bill" Bowman</u>		Phone Number: (<u>785</u>) <u>434</u> - 2286 M-F 7-12 AM	
Permit Number (API No. if applicable): <u>15-051-30683-0001²</u>		Lease Name: <u>Jacobs-Peavey</u>	
Source of Waste: <input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape		Well Number: <u>#4</u> Source Location (QQQQ): <u> </u> - <u>NE</u> - <u>NE</u> - <u>SW</u> Sec. <u>26</u> Twp. <u>11S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2970'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis County, Kansas</u> County	
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: _____ No. of loads <u>20</u> Barrels _____ Tons _____ YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Location of waste disposal:		Date of Waste Transfer: <u>June 28, 2007</u>	
Operator Name: <u>Bowman Oil Company</u>		License No.: <u>6931</u>	
Lease Name: <u>Sutor A #9 SWD</u>		Sec. <u>24</u> Twp. <u>10S</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
Docket No.: <u>D 25-212</u>		County: <u>Rooks County, Kansas</u>	

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CONSERVATION DIVISION
WICHITA, KS



The undersigned hereby certifies that he / she is OWNER
for The Bill Bowman Oil Company (Co.), a duly authorized agent, that all information shown hereon is true
and correct to the best of his / her knowledge and belief.
Subscribed and sworn to before me on this 3RD day of August, 2007.
My Commission Expires: May 28, 2007

William A. Bowman
Agent Signature

Teresa M. Bowman
Notary Public