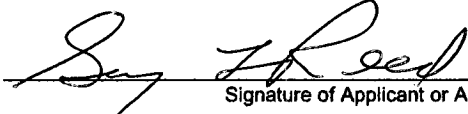


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Management, Inc.		License Number: 5242
Operator Address: 14201 E. Central Wichita, KS 67230		
Contact Person: R. D. Reber		Phone Number: (316) 733 - 5600
Lease Name & Well No.: Leiker "B" #1		Pit Location (QQQQ): _____ NW - NW - SW Sec. 17 Twp. 15S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1966	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6/14/07 Pit capacity: 135 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Entire pit was lined with 6 mil plastic overlapping ends and sides.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>None in data base</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>NA</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine from well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit contents emptied and hauled to Leiker injection plant. Pit backfilled.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/3/07</u> Date		 Signature of Applicant or Agent

15-051-30334

KCC OFFICE USE ONLY		
Date Received: <u>7/6/07</u>	Permit Number: <u>15-051-30334</u>	Permit Date: <u>6/14/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

JUL 06 2007

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Petroleum Management, Inc.	License Number: 5242
Operator Address: 14201 E. Central Wichita, KS 67230	
Contact Person: R. D. Reber	Phone Number: (316) 733 - 5600
Permit Number (API No. if applicable):	Lease Name & Well No.: Leiker "B" #1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - <u> NW </u> - <u> NW </u> - <u> SW </u> Sec. <u> 17 </u> Twp. <u> 15S </u> R. <u> 17 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 2310 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 4950 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County

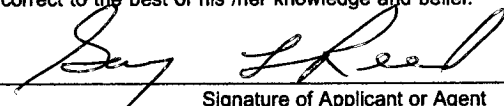
Date of closure: **6/18/2007**

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

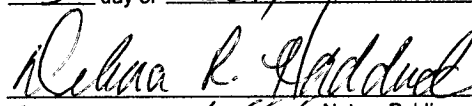
Abandonment procedure of pit:
Pit was emptied by vacuum truck. Contents taken to Leiker injection plant. Pit was backfilled.

The undersigned hereby certifies that he / she is **Agent** for **Petroleum Mgt. Inc.** (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.



 Signature of Applicant or Agent

Subscribed and sworn to me on this **3** day of **July**



 Debora R. Haddock Notary Public

My Commission Expires: **4/28/09**

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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator & Address: PMI 14201 East Central, Wichita, KS 67230

Lic.# 5242 Contact Person: GARY REED Phone # 316-733-5600

Lease Name & Well # Leiker C-1 API # or Spud Date: _____

Location: NWNWSW 1/4 Sec: 17 Twp: 15s Rge: 17w ~~E~~W County: Ellis

2310 feet from the ~~west~~ / South Line, 4950 feet from the East / ~~west~~ Line of 14 section.

Purpose of Pit: WORKOVER Depth to Ground Water: _____

Nature of Fluids: SALT WATER & BS

Construction: DIA, Width: 10, Length: 15, Depth: 5 bbl capacity: 130

Liner Specifications: PLASTIC

This lease produces from the following formation(s): LKC + Arb

Date of Verbal Permit: 6-14-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 2, 2007

Petroleum Management Inc.
14201 E. Central
Wichita, KS 67230-1515

RE: Verbal on Workover Pit
Leiker C Lease Well No. 1
SW/4 Sec. 17-15S-17W
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 06/14/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

B#1

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>