

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Grady Bolding Corporation</b>		License Number: <b>7383</b>
Operator Address: <b>P.O. Box 486, Ellinwood, KS 67526</b>		
Contact Person: <b>Grady Bolding</b>		Phone Number: ( <b>620</b> ) <b>564</b> - <b>2240</b>
Lease Name & Well No.: <b>Harold Schmeidler A-3</b>		Pit Location (QQQQ): <b>N/2 SW NE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>API 15-167-21350-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>50</b> (bbbls)	Sec. <b>33</b> Twp. <b>12</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1890</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1610</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>25000</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Not lined-drilling mud from w/o will seal</b>
Pit dimensions (all but working pits): <b>6</b> Length (feet) <b>6</b> Width (feet) <b>NA: Steel Pits</b> Depth from ground level to deepest point: <b>1</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>When w/o complete will haul fluid to disposal or tank battery. Will close pit when dry.</b>
Distance to nearest water well within one-mile of pit <b>None</b> <b>2522</b> feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>150</b> <b>25</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>salt water</b> <b>KANSAS CORPORATION COMMISSION</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow to dry and fill.</b> <b>RECEIVED</b> <b>OCT 05 2007</b> CONSERVATION DIVISION WICHITA, KS Drill pits must be closed within 305 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Note: Swab tank will be <del>used</del> for workover. Pit will probably not be used. <b>10/04/07</b> <b>Grady Bolding</b> Date    Signature of Applicant or Agent		

15-051-25291

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/5/07</b>	Permit Number: <b>15-051-25291-5060</b>	Permit Date: <b>10/8/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

October 8, 2007

Mr. Grady Bolding  
Grady Bolding Corporation  
PO Box 486  
Ellinwood, KS 67526

RE: Workover Pit Application  
Harold Schmeidler A Lease Well No. 3  
SW/4 Sec. 33-12S-17W  
Barton County, Kansas

Dear Mr. Bolding:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: H Deines