

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723
Operator Address: 801 Codell Road, Codell, KS 67663		
Contact Person: Louis D Bowman, Donald Bowman		Phone Number: (785) 434 - 2633
Lease Name: Stadelman (SWD well # 2)		Pit Location: E/2 SW NE
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small> D-23,566 *15-051-24030	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbls)	NE/4 Qtr. Sec. 11 Twp. 14 R. 19 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 3300 Feet from N (S) (circle one) Line of Section 1650 Feet from (E) W (circle one) Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>18</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>standard black plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>daily visual inspection</u>
Distance to nearest water well within one-mile of pit <u>n/a</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>mud/water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry & backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <i>Verbal OK by Dist #4 Herb D. 11/1/07</i>		
<u>11/1/07</u> Date		<u>Jackie Langholz</u> Signature of Applicant or Agent

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CONSERVATION DIVISION
WICHITA, KS

15-051-24030

KCC OFFICE USE ONLY			
Date Received: <u>11/5/07</u>	Permit Number: <u>15-051-24030-0050</u>	Permit Date: <u>11/6/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Paul Bowman O: Trust 801 Codell Rd Codell, KS 67443-8500

Lic.# 33723 Contact Person: Dan Bowman Phone # 785-434-2633

Lease Name & Well # STadelman #2 SWD API # or Spud Date: 15-051-24030-00-00

Location: E2 SW NE 1/4 Sec: 11 Twp: 14 Rge: 19 E/W County: Ellis

3300 feet from the ~~West~~ / South Line, 1650 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: workover - clean out well Depth to Ground Water: _____

Nature of Fluids: Soft water

Construction: Duct, Width: 6, Length: 18, Depth: 5 bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 11-1-07, KCC Agent: Hand D

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

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Operator Name: Paul Bowman Oil Trust	License Number: 33723
Operator Address: 801 Codell Road Codell, Kansas 67663	
Contact Person: Louis "Don" Bowman or Terri Bowman	Phone Number: (785) 434 - 2286 M-F 7-12 AM
Permit Number (API No. if applicable): #15-051-24030 #D-23,566	Lease Name & Well No.: Stadelman #2 SWD
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ E/2 _____ SW _____ NE Sec. <u>11</u> Twp. <u>14S</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3300</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis County, Kansas</u> County

Date of closure: November 21, 2007

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:

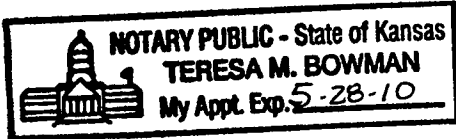
Waste was transferred to SWD, Pit was allowed to Air Dry, Then Pit was filled back to Ground Level.

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CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he (she) is _____ an agent _____ for Paul Bowman Oil Trust (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his (her) knowledge and belief.

Cornio J. Austin
Signature of Applicant or Agent

Subscribed and sworn to me on this 27th day of November, 2007



Teresa M. Bowman
Notary Public

My Commission Expires: May 28, 2010