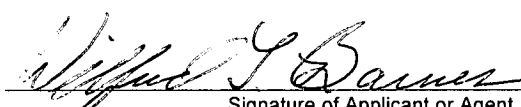


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>APS Inc.</b>		License Number: <b>30961</b>	
Operator Address: <b>750 Mt Pleasant Road, Hays, Kansas 67601</b>			
Contact Person: <b>Willy Barnes</b>		Phone Number: <b>785-625-5361</b>	
Lease Name & Well No.: <b>Gabel 1-29</b>		Pit Location (QQQQ): _____ - <u>NE</u> - <u>NW</u> - <u>NW</u> Sec. <u>29</u> Twp. <u>14</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,943</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,360</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clay			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>NA</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> <u>11-20-07</u> Date         </div> <div>  Signature of Applicant or Agent         </div> <div align="right"> <b>RECEIVED</b>  <b>DEC 05 2007</b>            KANSAS CORPORATION COMMISSION            CONSERVATION DIVISION            WICHITA, KS         </div> </div>			

15-051-23817 0001

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12/5/07</u>	Permit Number: <u>15-051-23817 0001</u>	Permit Date: <u>11/8/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

November 28, 2007

APS, Inc.  
750 Mt Pleasant Rd  
Hays, KS 67601-9205

RE: Verbal on Workover Pit  
Gabel Lease Well No. 1-29  
NW/4 Sec. 29-14S-19W  
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 11/08/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

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DEC 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator & Address: APS Inc.  
 Lic.# 30961 Contact Person: Willie Burns Phone # 785-625-5361  
 Lease Name & Well # Gabel API # or Spud Date: 15-051-23819-00-01  
 Location: NE 1/4 14 Sec: 29 Twp: 14 Rge: 19 E 18 County: Ellis  
4950 feet from the North / South Line, 4290 feet from the East / West Line of SE 14 section.  
 Purpose of Pit: Clear up pit for slugging Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Fresh water cement, Cleanup from slugging  
 Construction: Drill, Width: 20, Length: 8, Depth: 4 Tol capacity: 20  
 Liner Specifications: Drill  
 This lease produces from the following formation(s): KC  
 Date of Verbal Permit: 11-08-2007, KCC Agent: S-PS-1  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 11-05-2007 to 11-09-2007 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated ☐

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CONSERVATION DIVISION  
WICHITA, KS

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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>APS Inc.</b>	License Number: <b>30961</b>
Operator Address: <b>750 Mount Pleasant Road, Hays, KS 67601</b>	
Contact Person: <b>John Barnes</b>	Phone Number: ( <b>785-</b> ) <b>625 - 5361</b>
Permit Number (API No. if applicable): <b>15-051-23817 0001</b>	Lease Name & Well No.: <b>Gabel 1-29</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit  <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  ____ NE ____ NW ____ Sec. <b>29</b> Twp. <b>14</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4943</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4360</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County

Date of closure: **11-20-07**

Was an artificial liner used? ☐ Yes ☒ No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

**Native clay**

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**DEC 05 2007**

CONSERVATION DIVISION  
WICHITA, KS

Abandonment procedure of pit:

**Air dry and backfilled. Pit used to wash up cementing equipment after plugging of well complete.**

The undersigned hereby certifies that he / she is agent for APS INC. (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Wilfred J. Barnes  
Signature of Applicant or Agent



Subscribed and sworn to me on this 3rd day of December 2007

Linda L. Rohr  
Notary Public

My Commission Expires: Oct. 23, 2010

Operator & Address: \_\_\_\_\_

Lic.# 30961 Contact Person: \_\_\_\_\_ Phone # \_\_\_\_\_

Lease Name & Well # Gabel 1-29 API # or Spud Date: 15-05-1-23817-00-01

Location: NF 14 Sec: NW Twp: NW Rge: W E / W County: Ellis

4950 feet from the North / ~~South~~ Line, 4290 feet from the ~~East~~ / West Line of SE 14 section.

Purpose of Pit: Clean up Fluids Penetrations Depth to Ground Water: 7

Nature of Fluids: Fresh water

Construction: Dirt, Width: 20, Length: 8, Depth: 4 bbl capacity: 20

Liner Specifications: None

This lease produces from the following formation(s): KL

Date of Verbal Permit: \_\_\_\_\_, KCC Agent: \_\_\_\_\_

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 11-01-07 To 11-09-2007 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated ☐

11-20-07  
No water

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KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator & Address: APS Inc.  
Lic.# 38961 Contact Person: Willie Arras Phone # 785-625-5361  
Lease Name & Well # Gabel API # or Spud Date: 15-051-23819-00-01  
Location: N E 1/4 14 Sec: 29 Twp: 14 Rge: 19 E 1 10 County: Ellis  
4950 feet from the North / South Line, 4290 feet from the East / West Line of SE 14 section.  
Purpose of Pit: Clean up pit for plugging Depth to Ground Water: \_\_\_\_\_  
Nature of Fluids: Fresh water cement, Clean up from plugging  
Construction: Sin4, Width: 20, Length: 8, Depth: 4 Tol capacity: 20  
Liner Specifications: Sin4  
This lease produces from the following formation(s): KC  
Date of Verbal Permit: 11-08-2007, KCC Agent: S-PS-1  
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
Dates Pit Used: From 11-05-2007 to 11-09-2007 Date Water Hauled: \_\_\_\_\_  
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\*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated ☐

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KCC WICHITA

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NOV 13 2007  
KCC WICHITA

STATE: KANSAS COUNTY: ELLIS OWWO 29-14S-19W  
FIELD: ETHEL NE NW NW  
OPER: CHALLENGER EXPL 330 FNL 890 FWL SEC  
WELL: 1-29 GABEL ELEV: 2168 GR  
API: 15-051-23817-0001  
SPUD: 04/27/93  
DTD: 3710 LTD: FTD: ARBUCKLE  
WELL CLASS: DO  
STATUS: OIL-WO  
COMP: 05/11/93  
PBTD: 3690

LOC: 3 MI NW ANTONINO, KS

IP: COMP 5/11/93, #PP 8 BO, 10 BWPD, GTY 32 PROD ZONE- LANSING-KANSAS CITY  
3650-3662

SPL TOPS:

LANSING-KANSAS CITY 3466 -1298 |

TD 3710 -1542 |

NO LOGS RUN

CSGS: 8 5/8 @ 504 W/400 SX, 5 1/2 @ 3681 W/175 SX; TBG: 2 3/8 @ 3685; DRLG COMP  
04/28/93 RIG REL 04/28/93

OWWO: OWWO: OLD INFO: FORMERLY R&R EXPL 1-29 GABEL. SPUD 3/5/84. OTD 3800.  
COMP 8/28/84. OIL WELL PROD ZONE: FM & INT NOT RPTD. NEW INFO: TO DO &  
TEST ARBUCKLE.

PRODUCING INTERVAL: PERF (LANSING-KANSAS CITY)

(OVER)

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DATE 06/18/93 CARD #00006-KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

November 28, 2007

APS, Inc.  
750 Mt Pleasant Rd  
Hays, KS 67601-9205

RE: Verbal on Workover Pit  
Gabel Lease Well No. 1-29  
NW/4 Sec. 29-14S-19W  
Ellis County, Kansas

Dear Sir or Madam:

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Environmental Protection and Remediation Department