

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Inc. <u>Corp.</u>		License Number: 9408
Operator Address: 100 S. Main Suite 200 Wichita, KS 67202		
Contact Person: Glenna Lowe		Phone Number: 316-262-3596
Lease Name & Well No.: Frisbee ABC C1		Pit Location (QQQQ): <u>N/2 SE/4 NW NG NE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>051-22982</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>11/7/07</u> Pit capacity: <u>150</u> (bbls)	Sec. <u>18</u> Twp. <u>11</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>18</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mill plastic liner placed in pit and held in place with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Surveillance
Distance to nearest water well within one-mile of pit <u>4212</u> feet Depth of water well <u>36</u> feet		Depth to shallowest fresh water <u>26</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty pit of all fluids and backfill with dirt.</u> Drill pits must be closed within 365 days of spud date

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

11-15-07
Date

Gay Sharp
Signature of Applicant or Agent

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NOV 19 2007
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>11/19/07</u>	Permit Number: <u>15-051-22982-0000</u>	Permit Date: <u>11/20/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-051-22982

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form GDP-4
April 2004
Form must be Typed

Operator Name: Trans Pacific Oil Corporation	License Number: 9408
Operator Address: 100 S. Main, Suite 200	
Contact Person: Glenna Lowe	Phone Number: (316) 262 - 3596
Permit Number (API No. if applicable): 15-051-22982	Lease Name & Well No.: Frisbie ABC #C-1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NW - NE - NE - Sec. 18 Twp. 11S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County

Date of closure: **November 27, 2007**

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Natural soil clay sealed downward migration of fluids; all free fluids removed prior to pit closure.

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NOV 29 2007

**CONSERVATION DIVISION
WICHITA, KS**

Abandonment procedure of pit:

Crowd reserve pits; fill all pits, rip location. Location restored to pre-drilling conditions.

The undersigned hereby certifies that he / she is **Vice-President** for **Trans Pacific Oil Corp.** (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Gay Sharp

Signature of Applicant or Agent

Subscribed and sworn to me on this **28th** day of **November**, **2007**

Glenna E. Lowe

GLENN E. LOWE Notary Public
**NOTARY PUBLIC
STATE OF KANSAS**
My Comm. Expires: **12-21-07**