

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 30, 2008

CORAL PRODUCTION CORPORATION 1600 STOUT ST STE 1500 DENVER CO 80202

RE: LEASE: JOE BOB JAMES TRUST 8-1

LEGAL: 879'FSL-394'FEL 08-16S-28W

COUNTY: LANE

API NO: 15101220500000

## Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Joe Bob James Trust 8-1 well.

The original 365 days for closure expired October 10, 2008. This extension will expire April 10, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Director

cc: Jonelle Rains District # 1



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Coral Production Corporation 1600 STOUT ST STE 1500 DENVER CO 80202 RECEWED

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October 7, 2008

CORAL PRODUCTION CORP.

Re: Closure of Drilling Pits
JOE BOB JAMES TRUST Lease Well No. 8-1
NESESE 8-16S-28W
LANE County, Kansas
API No. 15101220500000

Dear Sirs:

The above referenced well was spudded on 10/10/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 10/9/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** <a href="http://kcc.ks.gov/conservation/forms/">http://kcc.ks.gov/conservation/forms/</a>

Should an extension be warranted, it must be received by 10/9/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/age	ent: <u>/0/16/08</u>	
Reason for extension: <u>Excessive</u>	rain filled back in	
Estimated period of time until pit closure: _	6 months	

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 24 2008

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	CORAL PRODU	CTION CORPORATION A			
Work Oper			C-1 Oper	CORAL PRODUC	THON CORPORAT
WL Type OIL	WL Stat PA	Status Source: CP23	Status I	ot: 01/21/2008	
Location 8-16S-28W	NESESE, 879 FSI	L394 FEL			District # 0
<u>Dates</u>					
Intent Apprv:	09/21/2007	Compl: 11/15/2007	year.		
Permit Expire:	03/21/2008	Compl Rpt Rec: 01/16/2008	******		
ACO-1 Spud:	10/10/2007	Plugged: 01/21/2008	oues.		
District Spud:	10/10/2007	`			
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SC Int:	200	RFAC	CP 4: <b>Y</b>	Date CP-4 Recve	02/13/2008