


KANSAS
CORPORATION COMMISSION

*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

October 30, 2008

MURFIN DRILLING CO INC
250 N WATER STE 300
WICHITA KS 67202

RE: LEASE: DRACH UNIT B 3-1
LEGAL: 825'FSL-330'FWL 01-22S-13W
COUNTY: STAFFORD
API NO: 15185234750000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Drach Unit B 3-1 well.

The original 365 days for closure expires October 31, 2008. This extension will expire April 30, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District # 1



Kathleen Sebelius, Governor
 Thomas E. Wright, Chairman
 Michael C. Moffet, Commissioner
 Joseph F. Harkins, Commissioner

Murfin Drilling Co., Inc.
 250 N WATER STE 300
 WICHITA KS 67202

October 7, 2008

Re: Closure of Drilling Pits
 Drach Unit B Lease Well No. 3-1
 S2NWSWSW 1-22S-13W
 STAFFORD County, Kansas
 API No. 15185234750000

Dear Sirs:

The above referenced well was spudded on 10/31/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 10/30/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 10/30/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 10-8-08

Reason for extension: Too wet to backfill

Estimated period of time until pit closure: 6 mo

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

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 KANSAS CORPORATION COMMISSION

OCT 14 2008

CONSERVATION DIVISION
 Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
 (316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

CONSERVATION DIVISION
 WICHITA, KS

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Sec Twpn Rgn

Company

API Number 15-185-23475- -



API# 15-185-23475-00-00

Well DRACH UNIT B 3-1

Cty STAFFORD

Dkt

Oper 30606

MURFIN DRILLING CO., INC.

A

Lgcy Oper

Work Oper

C-1 Oper

MURFIN DRILLING CO., INC.

WL Type OIL

WL Stat PR

Status Source: ACO1

Status Dt: 12/07/2007

Location 1-22S-13W S2NWSWSW, 825 FSL 330 FWL

District # 01

Dates

Intent Apprv: 09/27/2007

Compl: 12/04/2007

Permit Expire: 03/27/2008

Compl Rpt Rec: 02/29/2008

ACO-1 Spud: 10/31/2007

Plugged:

District Spud: 10/31/2007

SC Int:	240	SGWA:	<input checked="" type="checkbox"/>	CP 1:	<input type="checkbox"/>	Date CP-2/3 Recvd:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 2.3:	<input type="checkbox"/>	Date CP-4 Recvd:	<input type="text"/>
Pit Cls:	<input type="text"/>	RFAS:	<input checked="" type="checkbox"/>	CP 4:	<input type="checkbox"/>	CDP 5:	<input type="text" value="Y"/>
PIT Status:	Request Received for Extension	PitLiner:	<input type="checkbox"/>	Steel:	<input type="checkbox"/>		
Dewater:	HD	BBLs:	400				