

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 1, 2008

PINTAIL PETROLEUM LTD 225 N MARKET STE 300 WICHITA KS 67202

RE: LEASE: HIGGINS-AVERY UNIT 1-25

LEGAL: 2360'FSL-2320'FEL 25-16S-21W

COUNTY: NESS

API NO: 15135246750000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Higgins-Avery Unit 1-25 well.

The original 365 days for closure expired July 16, 2008. This extension will expire January 16, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains District # 1



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Pintail Petroleum, Ltd. 225 N MARKET STE 300 WICHITA KS 67202

July 3, 2008

Re: Closure of Drilling Pits

HIGGINS-AVERY UNIT Lease Well No. 1-25

NWNWNWSE 25-16S-21W NESS County, Kansas API No. 15135246750000

Dear Sirs:

The above referenced well was spudded on 7/16/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 7/15/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 7/15/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent:	1/1/2008
Reason for extension: <u>foo wet- pits</u>	full
Estimated period of time until pit closure:	months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2008

CONSERVATION DIVISEDA
WICHITA, KS

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Type DH WL Sta	t PA Status Sou	rce: CP23	Status Dt:	07/22/2007	
cation 25-16S-21W NWNWN	WSE, 2360 FSL 2320 FE				District # [1
Dates		·			
Intent Apprv: 07/09/2007	Compl:	07/22/2007			
Permit Expire: 01/09/2008	Compl Rpt Rec:	12/03/2007			
ACO-1 Spud: 07/16/2007	Plugged:	07/22/2007			
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