


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GCP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: DaMar Resources, Inc.		License Number: 9067
Operator Address: 234 W. 11th Hays, KS 67601		
Contact Person: Curtis R. Longpine		Phone Number: (785) 625 - 0020
Lease Name & Well No.: Betz 'A' #2		Pit Location (QQQQ): <u> C - C - SW - NE </u> Sec. <u>13</u> Twp. <u>20</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Graham</u> <u>Ness</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> <u>2/66</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4/3/08</u> Pit capacity: <u>100+</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>10,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? constructed in clay
Pit dimensions (all but working pits): <u>25'</u> Length (feet) <u>8'</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>5'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>445</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>2</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove free fluids, evaporate dry, backfill with original soil.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/10/08</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 11 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>4/10/08</u> Permit Number: <u>15-135-20418-1251</u> Permit Date: <u>4/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202