KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135		
Operator Address: P.O. Box 352, Russell, KS 67665					
Contact Person: Marge Schulte			Phone Number: (785)483 - 3145, Ext. 214		
Lease Name & Well No.: Hoxie Waterflood (Decker #1 SWD)			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 6 Twp. 9S R. 28 ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / 🗸 West Line of Section	1	
15-179-00,152	app. 200 (bbls)		Sheridan County		
Is the pit located in a Sensitive Ground Water Area? ✓ Yes		Chloride concentration: mg/l			
Is the bottom below ground level? Yes No	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:6 (feet)					
			dures for periodic maintenance and determining ncluding any special monitoring.		
Pit to be dug and a plastic liner inserted.		Will monitor to determine if liner is leaking. RECEIVED			
			JUL 23`2		
			CONSERVATION D	DIVISION	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water40feet. WICHITA, KS Source of information:			
1476 feet Depth of water well120feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: <u>saltwater</u>			
Number of producing wells on lease:		Number of working pits to be utilized: one Abandonment procedure: allow solids to settle, dry out, remove liner,			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and backfill pit.			
		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.		
LOA FIRE TIPE					
7-21-08 Date		TO TAVE	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 7/23/08 Permit Number: 15-179-00152 Permit Date: 7/21/08 Lease Inspection: Yes A No					

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: John O Farmer License # 5135
Contact Person: Duane Phone # 483 8355
Lease Name & Well #: Hoxie unit Swp
Legal Location: NWNNNW 6-9-28W County: Sher.dan'
Purpose of pit: Workover P. T. Nature of Fluids: Briner
Size: 10×25×6'Deef' BBL Capacity: 200 BPL
Liner required?
Lease produces from what formations: Ceder Hill
Date of Verbal Permit: 7-21-08 KCC Agent: MARU Mills.

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 2 2008

CONSERVATION DIVISION WIGHTA, KS