

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Double Eagle Exploration, Inc.</b>		License Number: <b>6009</b>	
Operator Address: <b>221 S. Broadway, 310</b>		Wichita, KS. <b>67202</b>	
Contact Person: <b>Jim Robinson</b>		Phone Number: <b>316-264-0422</b>	
Lease Name & Well No.: <b>Jacobs #8</b>		Pit Location (QQQQ): <u>SW NW NE NW/4</u> Sec. <u>6</u> Twp. <u>25</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>505</u> Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section <u>1,270</u> <sup>3910</sup> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <u>Butler</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-015-22451		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 70 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION JUL 15 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>950</u> feet    Depth of water well <u>150</u> feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Acid job</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to dry &amp; backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 7-14-08 Date		_____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/15/08</u>	Permit Number: <u>15-015-22451-0000</u>	Permit Date: <u>7/16/08</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

July 16, 2008

Mr. Jim Robinson  
Double Eagle Exploration, Inc.  
221 S. Broadway Ste 310  
Wichita, KS 67202

RE: Workover Pit Application  
Jacobs Lease Well No. 6  
NW/4 Sec. 06-25S-04E  
Butler County, Kansas

Dear Mr. Robinson:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after the workover operations have ceased.

Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink, appearing to read "Kathy Haynes", is written over a horizontal line.

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district

Remove Clear Fluids.  
after workover operations  
are completed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
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APPLICATION FOR SURFACE PIT

by Bul Johnson

Submit in Duplicate

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Contact Person: <u>Jim Robinson</u>		Phone Number: <u>316-264-0422</u>	
Lease Name & Well No.: <u>Jacobs #6</u>		Pit Location (QQQQ): <u>SW, NE, NE NW/4</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(NWP Supply API No. or Year Drilled) 15-015-22451</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <u>70</u> (bbls)	Sec. <u>8</u> Twp. <u>25</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 505 Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section 1,270 <u>390</u> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <u>Butler</u> County	
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Date Received: <u>7/15/08</u> Permit Number: <u>15-015-22451</u> Permit Date: _____    Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			