

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Hupfer Operating, Inc.</u>		License Number: <u>30380</u>
Operator Address: <u>P.O. Box 216 Hays, KS 67601</u>		
Contact Person: <u>Dennis D. Hupfer</u>		Phone Number: <u>(785) 628 - 8666</u>
Lease Name & Well No.: <u>Bayer #1</u>		Pit Location (QQQQ): Approx. <u>N2 - NW - SE - SE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	Sec. <u>31</u> Twp. <u>19</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1170</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rice</u> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>18,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>4 mils-Plastic Liner</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Will haul off fluids and backfill following plugging.</u>
Distance to nearest water well within one-mile of pit <u>600</u> <sup>186</sup> feet    Depth of water well <u>110</u> <sup>87</sup> feet		Depth to shallowest fresh water <u>90</u> <sup>22</sup> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water &amp; cement</u> Number of working pits to be utilized: <u>(1)</u> Abandonment procedure: <u>Haul off fluids &amp; backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>6-30-08</u> Date		RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 01 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>7/1/08</u> Permit Number: <u>15-159-22405-0000</u> Permit Date: <u>7/10/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		