

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Younger Energy Company</b>		License Number: <b>30705</b>
Operator Address: <b>453 S. Webb Road, Suite 100, Wichita, KS 67207</b>		
Contact Person: <b>Diane Rebstock</b>		Phone Number: <b>316-681-2542</b>
Lease Name & Well No.: <b>Jamison A#1</b>		Pit Location (QQQQ): <b>100'E - N/2 - NW - NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small> <b>15-063-20,777</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>July 9, 2008</b> Pit capacity: <b>80</b> (bbls)	Sec. <b>25</b> Twp. <b>11</b> R. <b>26</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,880</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gove</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic, spread over pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1300</u> <sup>1106</sup> feet    Depth of water well <u>91</u> feet	Depth to shallowest fresh water <u>64</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>saltwater &amp; freshwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allow solids to settle, haul-off water, remove liner &amp; backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>July 9, 2008</u> Date	<u>Diane Rebstock</u> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 10 2008</b> CONSERVATION DIVISION WICHITA, KS

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/10/08</u>	Permit Number: <u>15-063-20777</u>	Permit Date: <u>7/9/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Younger Energy License # 30705

Contact Person: Diana Phone # 316-681-2542

Lease Name & Well #: Jermison # A1

Legal Location: NE/4 25-11-26W County: Gove.

Purpose of pit: Workover Nature of Fluids: Brine.

Size: 25' X 15' W X 6' deep BBL Capacity: 80

Liner required? Yes Liner Specification: 6 mil

Lease produces from what formations: LKC

Date of Verbal Permit: 7-9-08 KCC Agent: MARV McLLS

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

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KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS