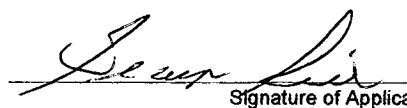


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Eagle River Energy Corporation</b>		License Number: <b>31070</b>
Operator Address: <b>82A West State Road 4, Hoisington, Ks. 67544</b>		
Contact Person: <b>George Rice</b>		Phone Number: <b>620-793-2645</b>
Lease Name & Well No.: <b>Keil #1</b>		Pit Location (QQQQ): SW - ne - nw -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>06-26-08</b> Pit capacity: <b>100</b> (bbls)	Sec. <b>33</b> Twp. <b>15</b> R. <b>14</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,630</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>cement bottom/native clay walls</b>
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 02 2008</b>
Distance to nearest water well within one-mile of pit <b>none 3872</b> feet    Depth of water well <b>180</b> feet	Depth to shallowest fresh water <b>150</b> feet.	CONSERVATION DIVISION WICHITA, KS
Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>lease water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>pull all fluids out after completion, let dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>6-30-08</b> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>7/2/08</b>	Permit Number: <b>15-167-20451-0000</b>	Permit Date: <b>7/2/08</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202