


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Norstar Petroleum Inc.</b>		License Number: <b>31652</b>
Operator Address: <b>6855 S. Havana St., Suite 250, Centennial, CO 80112</b>		
Contact Person: <b>Clark D. Parrott</b>		Phone Number: <b>303-925-0696</b>
Lease Name & Well No.: <b>Soucie 1-17</b>		Pit Location (QQQQ): <b>SE SW NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-109-20744-00-00, 2005</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>17</b> Twp. <b>11</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,240</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>840</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Logan</b> County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? <b>Natural clay</b>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Visual inspection during P&A operation  <div style="text-align: right;"> <b>RECEIVED</b>  <b>JUL 07 2008</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
Distance to nearest water well within one-mile of pit <u>313</u> feet    Depth of water well <u>150</u> feet		Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water, spacer mud, cement</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Air dry and back fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/27/08</u> Date		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/2/08</u>	Permit Number: <u>15-109-20744-0000</u>	Permit Date: <u>7/3/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	