

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |  |  |
|---|--|--|--|
| Operator Name: <b>GLM Company</b>   |  | License Number: <b>3134</b> ✓  |  |
| Operator Address: <b>P.O. Box 193 Russell, KS 67665</b>   |  |  |  |
| Contact Person: <b>Terry E. Morris</b>  |  | Phone Number: <b>(785) 483-1309</b>  |  |
| Lease Name & Well No.: <b>Ahrens "A" #1</b>   |  | Pit Location (QQQQ):<br>_____ NW _____ NE _____ NE<br>Sec. <u>8</u> Twp. <u>19</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br><u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Barton</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br>(If WP Supply API No. or Year Drilled)<br>15-009-22965 |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>80 _____ (bbis)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| How is the pit lined if a plastic liner is not used?  |  |  |  |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit  |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>Plastic liner of industry standards.</b>  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>Inspected daily by pulling unit crew and pumper.</b>   |  |
| Distance to nearest water well within one-mile of pit<br><u>unknown</u> <sup>673</sup> feet    Depth of water well <u>60</u> feet   |  | Depth to shallowest fresh water <u>22</u> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No         |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>Brine and oil</u><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>Fluids &amp; liner will be properly removed, pit backfilled with topsoil restored to surface.</u><br>Drill pits must be closed within 365 days of spud date.   |  |
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| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  |  |  |
| July 2, 2008<br>_____<br>Date   |  | _____<br>Signature of Applicant or Agent   |  |
| JUL 07 2008<br>CONSERVATION DIVISION<br>WICHITA, KS   |  |  |  |
| <b>KCC OFFICE USE ONLY</b>  |  |  |  |
| Date Received: <u>7/2/08</u>  |  | Permit Number: <u>15-009-22965-000</u> <sup>VERO</sup>   |  |
| Permit Date: <u>6/30/08</u>   |  | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM Company License # 3134

Contact Person: Terry Morris Phone # 785-483-1307

Lease Name & Well #: Ahrens A #1

Legal Location: NW NE 8-19-11 County: Barton

Purpose of pit: workover Nature of Fluids: brine & oil

Size: \_\_\_\_\_ BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Arbuckle

Date of Verbal Permit: 6/30/08 KCC Agent: [Signature]

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

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WICHITA, KS