

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>The Dane G. Hansen Trust</b>		License Number: <b>5285</b>
Operator Address: <b>P. O. Box 187, Logan, Kansas 67646</b>		
Contact Person: <b>Richard L. Wallgren, Sr.</b>		Phone Number: <b>785-689-4816</b>
Lease Name & Well No.: <b>Fulton #1</b>		Pit Location (QQQQ): <b>NW - NW - NE -</b> Sec. <b>1</b> Twp. <b>11</b> R. <b>33</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Logan</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>6/23/08</u> Pit capacity: <u>100</u> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>7</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <p align="center"><b>6 Mil Plastic, Doubled</b></p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="center"><b>Visual</b></p>
Distance to nearest water well within one-mile of pit <u>197</u> feet    Depth of water well <u>212</u> feet		Depth to shallowest fresh water <u>1.30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/24/08</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>JUN 27 2008</b> CONSERVATION DIVISION WICHITA, KS Richard L. Wallgren, Sr.
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>6/27/08</u>	Permit Number: <u>15-109-204430001</u>	Permit Date: <u>6/24/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Dane G Hanson Tract.

Lic.# 5285 Contact Person: Richard Walgren Phone # 785-689-4816

Lease Name & Well # Fulton #1 API # or Spud Date: \_\_\_\_\_

Location: NE 1/4 Sec: 1 Twp: 11 Rge: 33 E 10 County: Logan

\_\_\_\_\_ feet from the North / South Line, \_\_\_\_\_ feet from the East / West Line of \_\_\_\_\_ /4 section.

Purpose of Pit: WORKOVER Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Brine water

Construction: 7, Width: 12, Length: 7, Depth: ~~100~~ bbl capacity: 100

Liner Specifications: 6 mill.

This lease produces from the following formation(s): \_\_\_\_\_

Date of Verbal Permit: 6-24-08, KCC Agent: MARVIN MILLER

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 6-24-08 To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 25 2008  
CONSERVATION DIVISION  
WICHITA, KS