

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: <u>D.D.LAUCK OIL CO INC.</u>		License Number: <u>5427</u>
Operator Address: <u>P.O.BOX 488 ELLINWOOD, KANSAS 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: (<u>620</u>) <u>564-2013</u>
Lease Name: <u>Geist # 2</u>		Pit Location: <u>SE-SW-NE</u>
Type of Pond: ___ Emergency Pit ___ Treatment Pit <u>X</u> Workover Pit ___ Drilling Pit ___ Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <u>X</u> Proposed ___ Existing If Existing, date constructed: _____ Pit capacity: <u>300</u> (bbls)	NE ___ Qtr. Sec. <u>27</u> Twp. <u>13</u> R. <u>17</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>2310</u> Feet from <u>(N)</u> S (circle one) Line of Section <u>1650</u> Feet from <u>(E)</u> W (circle one) Line of Section <u>Ellis</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Mud up with rotary mud</u>
Pit dimensions (all but working pits): <u>50'</u> Length (feet) <u>8'</u> Width (feet) Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit <u>4420'</u> <u>38.5</u> feet Depth of water well <u>37'</u> <u>6.5</u> feet		Depth to shallowest fresh water <u>25'</u> <u>30</u> feet. Source of information: _____ measured ___ well owner <u>X</u> electric log <u>(C)</u> KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull free water haul to SWD, let mud dry & backfill pit.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>June 26, 2008</u> Date	<u>Melvin G Urban</u> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2008 CONSERVATION DIVISION WICHITA KS

KCC OFFICE USE ONLY		
Date Received: <u>6/27/08</u>	Permit Number: <u>15-051-02764-0050</u>	Permit Date: <u>6/30/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202