

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019132

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Energies Corporation			License Number: 5399
Operator Address: 155 N MARKET STE 710			WICHITA KS 67202
Contact Person: Mindy Wooten			Phone Number: 316-263-5785
Lease Name & Well No.: BENJES SOUTH 1			Pit Location (QQQQ):
Type of Pit: Emergency Pit Settling Pit Drilling Pit	Pit is: Proposed Existing		SESENE
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-155-21486-00-00	Pit capacity:		2,970 Feet from North / South Line of Section 330 Feet from East / West Line of Section Reno County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Natural clay in soil, chemical mud
Pit dimensions (all but working pits):			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe proce	dures for periodic maintenance and determining including any special monitoring.
Distance to nearest water well within one-mile of pit 15feet		Depth to shallowest fresh water	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Chemical mud	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Evaporation, Return surface to original condition Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: 05/30/2008 Permit Number: 15-155-21486-00-00 Permit Date: 06/27/2008 Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 27, 2008

Mindy Wooten American Energies Corporation 155 N MARKET STE 710 WICHITA, KS67202-1821

Re: Workover Pit Application BENJES SOUTH Lease Well No. 1 Sec.29-23S-10W Reno County, Kansas

Dear Mindy Wooten:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 72 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.