


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Roberts Resources, Inc.		License Number: 32781
Operator Address: 520 S. Holland, Suite 207 Wichita, KS 67209		
Contact Person: Kent Roberts		Phone Number: (316) 721 - 2817
Lease Name & Well No.: McKINLEY #2		Pit Location (QQQQ): _____ SW _____ NE _____ NE Sec. 9 Twp. 29 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1060 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 960 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kiowa _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-097-21530	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clay
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2359</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>93</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>cement for plugging</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>REMOVE FREE FLUIDS AND BACKFILL</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>6/23/08</u> Date	 Signature of Applicant or Agent	JUN 24 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY

Date Received: 6/24/08 Permit Number: 15-097-21530-0000 Permit Date: 6/27/08 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202