

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Southern Star Central Gas Pipeline</b>		License Number: <b>33097</b>
Operator Address: <b>4700 Highway 56 Owensboro, Kentucky 42304</b>		
Contact Person: <b>Mark Rouse</b>		Phone Number: ( <b>270</b> ) <b>852 - 4490</b>
Lease Name & Well No.: <b>Drake # 4</b>		Pit Location (QQQQ): <b>SE SE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-001-25521</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>85</b> (bbls)	Sec. <b>22</b> Twp. <b>23</b> R. <b>18</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2750</b> <sup>4030</sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>165</b> <sup>50</sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ALLEN</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <p align="right"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>JUN 20 2008</b></p>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water <u>15-25</u> feet.    CONSERVATION DIVISION Source of information:    WICHITA, KS _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water to disposal, air dry pit and backfill to natural state.</u>  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-17-08</u> Date		<u>Stephen E. Benjamin</u> Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>6/20/08</u>	Permit Number: <u>15-001-25521-0000</u>	Permit Date: <u>4/20/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202