

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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| Operator Name: Southern Star Central Gas Pipeline | | License Number: 33097 |
| Operator Address: 4700 Highway 56 Owensboro, Kentucky 42304 | | |
| Contact Person: Mark Rouse | | Phone Number: (270) 852 - 4490 |
| Lease Name & Well No.: Drake # 8 | | Pit Location (QQQQ): _____ NE _____ SE _____ NE Sec. 22 Twp. 23 R. 18 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3400 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 495 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section ALLEN _____ County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-001-28392 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 _____ (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION</div> |
| Distance to nearest water well within one-mile of pit n/a feet Depth of water well _____ feet | Depth to shallowest fresh water 15-25 feet. WICHITA, KS Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Haul water to disposal, air dry pit and backfill to natural state. _____ Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 6-17-08 Date | | Stephen E. Benjamin Signature of Applicant or Agent |

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| KCC OFFICE USE ONLY | | |
| Date Received: 6/20/08 | Permit Number: 15-001-28392-0000 | Permit Date: 6/22/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202