

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/17/2009 11/20/2009 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22468-00-00
Spot Description: _____
NW NE SE NE Sec. 11 Twp. 23 S. R. 16 East West
3685 Feet from North / South Line of Section
1045 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COFFEY
Lease Name: BEARD/SKELTON #1 Well #: 21
Field Name: NEOSHO FALLS-LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 982 Kelly Bushing: ----
Total Depth: 993 Plug Back Total Depth: 984.50
Amount of Surface Pipe Set and Cemented at: 41.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 993
feet depth to: SURFACE w/ 149

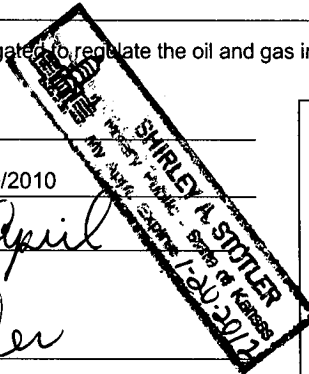
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY WDW1 License No.: 5150
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D28297

Handwritten: A/H Z - Dig - 5/3/10 ^{sx cmt.}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 04/30/2010
Subscribed and sworn to before me this 29th day of April
2010
Notary Public: Shirley A Slotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes No **KANSAS CORPORATION COMMISSION**

Wireline Log Received **MAY 03 2010**

Geologist Report Received

UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: BEARD/SKELTON #1 Well #: 21
Sec. 11 Twp. 23 S. R. 16 [x] East [] West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
DRILLERS LOG ENCLOSED

List All E. Logs Run:
GAMMA RAY/NEUTRON/CCL

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
NOT COMPLETED
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TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED
Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Off Well Services, LLC

TICKET NUMBER 22464
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/07	1828	Beard/Skulton # 21	NE 11	23	16	CF
CUSTOMER Colt Energy Inc			TRUCK #			
MAILING ADDRESS 1112 Rhode Island			DRIVER		TRUCK #	
CITY Iola			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66749			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1000' CASING SIZE & WEIGHT 2 7/8"
CASING DEPTH 985' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel
Flush. Mix + Pump 153 sks 50/50 Poz Mix Cement
2% Gel 1/2 # Pheno seal per sack. Cement to surface
Flush pump + lines clean. Displace 2 1/2 Rubber plug
to casing TD w/ 5.7 BBL Fresh water. Pressure
to 800# PSI. Release pressure to set float valve
Shot in casing.
Customer Supplied H2O.
Finney Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870.00
5406	50 mi	MILEAGE <u>Pump Truck</u>		172.50
5402	985'	<u>Casing Footage</u>		N/C
5407A	321.3	<u>Ton Miles.</u>		372.21
1124	149 sks	50/50 Poz Mix Cement		1378.25
1118B	357#	Premium Gel		57.13
1107A	77#	Pheno Seal		83.15
4402	1	2 1/2" Rubber Plug		22.00
		<u>NO # 232064</u>		
			5.3%	SALES TAX
				ESTIMATED TOTAL

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MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Revin 3737 AUTHORIZATION Gary Decker TITLE _____ DATE _____

81.65
3037.40

DRILLERS LOG

API NO.: 15-031-22468 S. 11 T. 23 R. 16 E. W.

OPERATOR: COLT ENERGY INC LOCATION: NW NW SE NE

ADDRESS: P.O. BOX 388 COUNTY: COFFEY
IOLA, KS 66749

WELL #: 21 LEASE NAME: BEARD SKELTON #1

FOOTAGE LOCATION: 3685 FEET FROM (N) (S) LINE 1045 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 11/17/2009 TOTAL DEPTH: 993

DATE COMPLETED: 11/20/2009 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.40	I	83	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	998	S	139	SERVICE COMPANY

WELL LOG

984.5

CORES: # 956 - 972

RECOVERED: _____

ACTUAL CORING TIME: _____

RAN: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	1
UNCONSOLIDATED	1	23
RIVER GRAVEL	23	35
SHALE	35	129
LIME	129	166
SAND	166	170
LIME	170	206
SHALE	206	292
LIME	292	307
SHALE	307	312
LIME	312	403
SHALE	403	418
LIME	418	424
SHALE	424	454
KC LIME	454	500
SHALE	500	506
KC LIME	506	531
SHALE	531	535
LIME	535	549
SHALE	549	552
LIME	552	574
BIG SHALE	574	744
LIME	744	748
SHALE & LIME	748	756
SHALE	756	764
LIME	764	773
SHALE	773	775
LIME	775	777
SAND & SHALE	777	831
LIME	831	834
SHALE	834	837
LIME	837	847
SAND & SHALE	847	864
LIME	864	868
SAND & SHALE	868	883
LIME	883	889
SAND & SHALE	889	905
LIME	905	907

FORMATION	TOP	BOTTOM
SHALE	907	908
LIME	908	912
SAND & SHALE	912	920
LIME	920	922
SHALE	922	954
CAP LIME	954	955
SHALE	955	957
OIL LIME	957	959
OIL SAND & SHALE	959	965
SAND & SHALE	965	970
SHALE	970	993 T.D.

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MAY 03 2010

CONSERVATION DIVISION

WICHITA, KS