

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
Name: Edward E. Birk
Address 1: 302 So. 16th St.
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Edward E. Birk
Phone: (620) 364-1311 - office
CONTRACTOR: License # 8210
Name: Edward E. Birk
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
04/23/2010 04/27/2010 04/28/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22568-00-00
Spot Description: _____
SE NE NE NE Sec. 22 Twp. 22 S. R. 16 East West
4785 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Whiteley Well #: 17
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: 1040 est. Kelly Bushing: _____
Total Depth: 1033 Plug Back Total Depth: 1033
Amount of Surface Pipe Set and Cemented at: 61' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1016'
feet depth to: surface w/ 120 ^{sx cmf} ATF 2-DIG - 5/5/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
Title: Agent Date: 05/03/2010
Subscribed and sworn to before me this 03rd day of May,
2010.
Notary Public: Laura Birk
Date Commission Expires: January 22, 2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
MAY 04 2010

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 17
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	61'	Portland	26	Calcium
Long String	6"	2 7/8"	6.5#	1016'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1016-1033'	RECEIVED KANSAS CORPORATION COMMISSION MAY 04 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. pending		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 04/28/2010	LEASE: Whiteley
Edward E Birk	WELL: 17
302 South 16 th	Description: 4785' FSL; 165' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 04/23/10 T.D.: 04/27/10 Complete: 04/28/10	API: 15-031-22568

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Swope Lime	980	984
Clay	4	38	Shale	984	990
Sand & Gravel	38	50	Upper Lagonda Shale	990	1018
Grey Shale	50	228	Oil Sand	1018	1024
Lime	228	301	Grey Shale	1024	1033
Shale	301	385	T.D. 1033'		
Lime	385	399			
Shale	399	401			
Lime	401	403			
Lime & Shale Mix	403	487			
Shale	487	498			
Lime	498	500			
Shale	500	510			
Red Clay Shale	510	513			
Grey Shale	513	528			
Shale & Lime Mix	528	543			
Lime	543	600			
Excello Black Shale	600	609			
Little Osage Lime	609	628			
Black Jack Creek Shale	628	633			
Lime	633	635			
Grey Shale	635	639			
K.C. Base Lime	639	654			
Pleasington Shale	654	835			
Lime	835	843			
Shale	843	895			
Lime	895	896			
Shale	896	900			
Lime	900	910			
Shale	910	926			
Lime	926	931			
Shale	931	947			
Lime	947	973			
Stark Black Shale	973	980			

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CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8"	Surface Casing Length: 61'	Size: 7"	Cement: 26 sx Portland
Drill bit: 6"	T.D.: 1033'	Long String: 1016'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 4/28/10	ACCOUNT	TRUCK OWN	DRIVER BROWN	TICKET
CUSTOMER NAME Buck Oil				DELIVERY ADDRESS Pick up at Plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
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170 Bags cement

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

280136

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

11280
940
SUBTOTAL
TAX
TOTAL
PREVIOUS TOTAL 1128.00
GRAND TOTAL 1187.78

Received By _____

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KANSAS CORPORATION COMMISSION
MAY 04 2010
CONSERVATION DIVISION
WICHITA, KS