

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 8210
 Name: Edward E. Birk
 Address 1: 302 So. 16th St.
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Edward E. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 8210
 Name: Edward E. Birk
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>04/13/2010</u>	<u>04/15/2010</u>	<u>04/15/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22551-00-00
 Spot Description: _____
 NW NE NE NE Sec. 22 Twp. 22 S. R. 16 East West
5115 Feet from North / South Line of Section
495 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Whiteley Well #: 11
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: 1038 est. Kelly Bushing: _____
 Total Depth: 1032 Plug Back Total Depth: 1032
 Amount of Surface Pipe Set and Cemented at: 62 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1016.5
 feet depth to: surface w/ 120 ALF - Dlg - 5/5/10 ^{sq gmt}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
 Title: Owner Date: 4-20-2010
 Subscribed and sworn to before me this 20th day of April,
2010.
 Notary Public: Laura C. Birk
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 04 2010

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

KCC WICHITA

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 11
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sand</td> <td>1019'</td> <td>19</td> </tr> </table>	Name	Top	Datum	Squirrel Sand	1019'	19
Name	Top	Datum					
Squirrel Sand	1019'	19					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	62'	Portland	24	Calcium
Long String	5 7/8"	2 7/8"	6.5#	1016.50'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1016.5-1032'		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED MAY 04 2010 KCC WICHITA								
Date of First, Resumed Production, SWD or Enhr. pending	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Oil</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas</td> <td style="width:10%;">Mcf</td> <td style="width:10%;">Water</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> </table>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 04/15/2010	LEASE: Whiteley
Edward E Birk	WELL: 11
302 South 16 th	Description: 5115' FSL; 495' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 04/13/10 T.D.: 04/15/10 Complete: 04/15/10	API: 15-031-22551

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Black Shale	930	932
Clay	4	38	Lime	932	946
Sand and River Gravel	38	48	Shale	946	948
Sand	48	54	Lime	948	951
Grey Shale	54	228	Shale	951	976
Lime	228	250	Lime	976	979
Shale	250	258	Stark Black Shale	979	981
Lime	258	278	Swope Lime	981	986
Soft Lime & Shale	278	280	Black Shale	986	990
Shale	280	382	Shale	990	1018
Lime	382	397	Cap Rock	1018	1019
Shale	397	419	Oil Sand	1019	1028
Lime	419	450	Grey Shale	1028	1032
Lime & Shale Mix	450	487	T.D. 1032'		
Shale	487	499			
Lime	499	502			
Shale	502	543			
Lime	543	598			
Excello Black Shale	598	608			
Little Osage Lime	608	630			
Black Jack Creek Shale	630	635			
Lime (K.C. Base)	635	654			
Pleasington Shale	654	812			
Lime	812	816			
Shale & Lime Mix	816	833			
Lime	833	841			
Lime & Shale Mix	841	874			
Shale	874	901			
Lime	901	909			
Shale & Lime Mix	909	913			
Shale	913	922			
Lime	922	926			
Shale	926	927			
Lime	927	930			

**RECEIVED
MAY 04 2010
KCC WICHITA**

Surface bit: 9 7/8"	Surface Casing Length: 62'	Size: 7"	Cement: 24 sx Portland
Drill bit: 5 7/8"	T.D.: 1032'	Long String: 1016.5'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608

FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
		4/15/10		OWN	OWN	
CUSTOMER NAME				DELIVERY ADDRESS		
Bisk oil				w/ht bag # 11		
PURCHASE ORDER	ORDER #	TAX				SLUMP
LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT

120 bag cement

Water 940
Cement 11280

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
-------------	-----------------	-----------------	------------------	--------------

DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

287834

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

1128.00

59.78

1187.79

RECEIVED
MAY 04 2010
KCC WICHITA