

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
 Name: COLT ENERGY, INC
 Address 1: PO BOX 388
 Address 2: 1112 RHODE ISLAND RD
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 CONTRACTOR: License # 33072
 Name: WELL REFINED DRILLING COMPANY, INC.
 Wellsite Geologist: JIM STEGEMAN
 Purchaser: ONE OK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/11/2009</u>	<u>11/12/2009</u>	<u>02/18/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

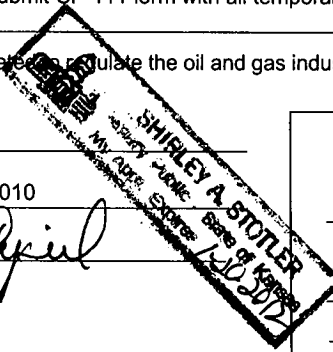
API No. 15 - 125-31885-00-00
 Spot Description: _____
 SW NW NE SE Sec. 3 Twp. 32 S. R. 17 East West
210 1790 Feet from North / South Line of Section
1020 1120 Feet from East / West Line of Section
 Footages Calculated from Nearest Per Oper - Nec. Dig Outside Section Corner:
 NE NW SE SW
 County: MONTGOMERY
 Lease Name: PRESSON Well #: 9-3
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVANIAN COALS
 Elevation: Ground: 861 Kelly Bushing: ----
 Total Depth: 1070 Plug Back Total Depth: 1060.15
 Amount of Surface Pipe Set and Cemented at: 37.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1070
 feet depth to: SURFACE w/ 135 ALFZ-Dig - 5/5/10 sx cont.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1000 ppm Fluid volume: 140 bbls
 Dewatering method used: PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: KING 5-12SWD License No.: 5150
 Quarter W2-NW4 Sec. 12 Twp. 32 S. R. 17 East West
 County: LABETTE Docket No.: D30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 4/30/2010
 Subscribed and sworn to before me this 29th day of April
 20 10.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: PRESSON Well #: 9-3
 Sec. 3 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	37.1	PORTLAND	10	
PRODUCTION	7 7/8	5 1/2	14	1060.15	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	490-492, 515-520	200GAL 30% HCL 1200# 20/40 BRADY SAND	490-520
4	740-743	200GAL 30% HCL 6000# 20/40 BRADY SAND	740-743
4	968-971	200GAL 30% HCL 1800# 20/40 BRADY SAND	968-971

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 04/15/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		63	29

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150	S3	T32	R17E	
API #:	15-125-31885-0000		Location:	SW,NW,NE,SE		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388		Gas Tests			
	Iola, Ks 66749					
Well #:	9-3	Lease Name: Presson	Depth	Oz.	Orifice	flow - MCF
Location:	1790	FSL Line	See Page 3			
	1120	FWL Line				
Spud Date:	11/11/2009					
Date Completed:	11/12/2009	TD: 1070				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	37' 1"					
Cement Type	Portland					
Sacks	10					
Feet of Casing						

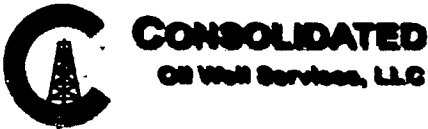
HAVE RIG
#5
WILL DIG

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

09LK-111209-R5-053-Presson 9-3-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	209	212	shale	457	485	1st Oswego lime
1	5	sandy clay	212	219	lime	465		break - oil odor
5	11	sandy clay	219	261	shale	485	486	shale
11	14	lime	261	266	sand	486	488	Summit blk shale
14	52	shale	266	284	shale	488	491	shale
52	64	lime	284	299	sand	491	509	2nd Oswego lime
64	111	shale	299	308	shale	509	512	shale
111	123	lime	308	320	sand	512	515	Excello blk shale
123	138	shale	320	370	shale	515	516	shale
138	140	blk shale	370	372	lime	516	517.5	Mulky coal
140	157	shale	372	373	carb shale	517.5	525	Breezy Hills lime
157	159	blk shale			non developed	525	536	shale
159	163	shale			Mulberry	536	537	coal
163	166	lime	373	374	shale	537	596	shale
166	189	shale	374	395	Pink lime	596	635	sand
189	191	blk shale	395	395.5	Anna blk shale	625		oil sand
191	192	shale	395.5	398	Lexington coal	635	636	coal
192	209	lime	398	457	shale	636	637	shale



ENTERED

TICKET NUMBER 23775
 LOCATION EUREKA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-09	1828	Presson 9-3				MG
CUSTOMER Colt Energy			GWS Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tala			520	Cliff		
STATE KS			543	David		
ZIP CODE						

JOB TYPE longstring HOLE SIZE 2 7/8" HOLE DEPTH 1020' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1060' DRILL PIPE _____ TUBING _____ OTHER 3' ST
 SLURRY WEIGHT 13.4" SLURRY VOL 92 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.8 Bbl DISPLACEMENT PSI 400 ^{Surf} PSI 900 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 7 sacks gel-flush, 5 Bbl water spacer. 20 Bbl metasilicate pre-flush. 16 Bbl dye water. Mixed 135 Sks thickset cement w/ 8" Kat-seal ^{W/L} @ 13.4" ^{W/L}/cst. Washout pump + lines shut down, release plug. Displace w/ 25.8 Bbl fresh water. Final pump pressure 400 PSI. Pump plug to 900 PSI wait 2 minutes, release pressure float held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	0	MILEAGE left tik on location	n/c	n/c
1126A	135 Sks	thickset cement	16.00	2160.00
110A	1080"	8" Kat-seal ^{W/L}	.39	421.20
RECEIVED KANSAS CORPORATION COMMISSION				
1118A	400"	gel-flush	.16	64.00
1102	80"	cecl2	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
CONSERVATION DIVISION WICHITA, KS				
5407A	7.93	tan-mileage bulk tik	1.16	344.75
4406	1	5 1/2" top rubber plug	58.00	58.00
Subtotal				4144.25
SALES TAX				155.58
ESTIMATED TOTAL				4300.03

Ravin 3737

232016

AUTHORIZATION Witnessed by Glenn

TITLE C. Ry

DATE _____