

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/08/2009 12/10/2009 NOT COMPLETED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

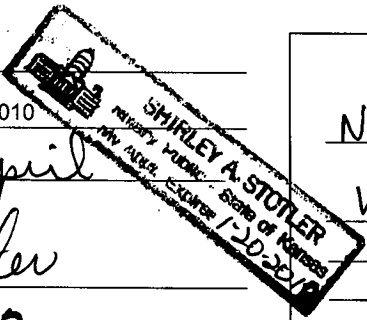
API No. 15 - 099-24578-00-00
Spot Description: _____
W2 SW NE SE Sec. 11 Twp. 32 S. R. 17 East West
1650 Feet from North / South Line of Section
1160 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: SALE Well #: 9-11
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: ARBUCKLE
Elevation: Ground: 903 Kelly Bushing: ---
Total Depth: 1105 Plug Back Total Depth: 1099.25
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1105
feet depth to: SURFACE w/ 140 ALZ-Dg - 5/5/10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 300 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: K&L KING License No.: 5150
Quarter W-NW4 Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: SALE Well #: 9-11
 Sec. 11 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.6	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1099.25	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	548-550, 575-580	250GAL 30% HCL 9000# 20/40 BRADY SAND	548-580
4	639-642, 653-655, 748-750	250GAL 30% HCL 9500# 20/40 BRADY SAND	639-750
4	1005-1008	250GAL 30% HCL 5200# 20/40 BRADY SAND	1005-1008

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

Rig #:	5	Lic # 5150	S11	T32	R17E	
API #:	15-099-24578-0000		Location:	W2,SW,NE,SE		
Operator:	Colt Energy Inc.		County:	Labette		
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	9-11	Lease Name: Sale	Depth	Oz.	Orifice	flow - MCF
Location:	1650	FSL Line				
	1160	FEL Line	See Page 3			
Spud Date:	12/8/2009					
Date Completed:	12/10/2009	TD: 1105				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 6"					
Cement Type	Portland					
Sacks	4					
Feet of Casing						
09LL-121009-R5-057-Sale 9-11-Colt Energy Inc.						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	249	274	lime	576	578	coal
1	4	clay	274	286	shale	578	582	lime
4	13	lim	286	299	lime	582	598	shale
13	66	sand	299	301	blk shale	598	599	coal
66	78	shale	301	304	sshale	599	609	shale
78	90	sandy shale	304	312	lime	609	636	sandy shale
90	98	lime	312	319	shale	636	638	lime
98	178	shale	319	336	sand	638	638.5	coal
178	179	blk shale	336	431	shale	638.5	715	shale
179	189	shale	431	454	Pink lime	715	719	sand
189	191	blk shale	454	456	shale			odor
191	193	lime	456	457.5	blk shale	719	745	shale
193	202	shale	457.5	459.5	coal	745	748	blk shale
202	205	lime	459.5	516	shale	748	749.5	coal
205	220	shale	516	544	lime	749.5	764	shale
220	223	lime	544	547	blk shale	764	765	blk shale
223	247	shale	547	571	lime	765	767	shale
247	249	blk shale	571	576	blk shale	767	851	sand

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23883
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-09	1828	Sale 9-11				Labette
CUSTOMER <u>Calt Energy</u>			Gus Jones			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Shannon</u>		
			<u>543</u>	<u>David</u>		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 1100' DRILL PIPE _____ TUBING _____ OTHER 3' ST
SLURRY WEIGHT 13.1" SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 26 3/4 Bbl DISPLACEMENT PSI 500 ~~800~~ PSI 1000 RATE _____

REMARKS: Safety meeting- rig up to 5 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 8 hrs gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush 17 Bbl dye water. Mixed 170 sacks thickset cement w/ 8" Kal-sol #1 @ 13.4 lbs/sk. Washout pump + lines, shut down, release plug. Dipper w/ 26 3/4 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1120A	140 sacks	thickset cement	16.00	2240.00
1110A	1120 #	8" Kal-sol #1	.39	436.80
1118A	400 #	gel-flush	.16	64.00
1102	80 #	calc	.71	56.80
1111A	100 #	metasilicate pre-flush	1.70	170.00
5407A	7.7	tax mileage bulk tax	1.16	357.29
4406	1	5 1/2" top rubber plug	58.00	58.00
			subtotal	4370.89
			SALES TAX	198.19
			ESTIMATED TOTAL	4569.06

Revin 3737

030383
AUTHORIZATION Witnessed by Clerk TITLE C. Rep

DATE _____