

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

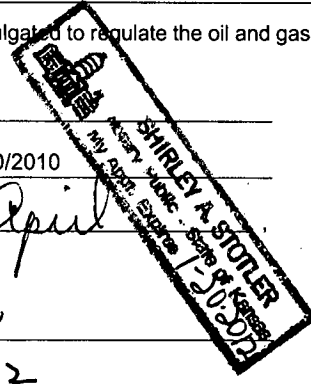
<u>10/02/2009</u>	<u>10/05/2009</u>	<u>01/28/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24572-00-00
Spot Description: _____
SE SW NE SW Sec. 19 Twp. 32 S. R. 18 East West
1460 Feet from North / South Line of Section
1780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: T. MYERS Well #: 11-19
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 861 Kelly Bushing: ----
Total Depth: 1030 Plug Back Total Depth: 1023.05
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1030
feet depth to: SURFACE w/ 135 sl cm.
Alt 2 - Dlg - 5/5/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 140 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D28692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
2010
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes No Date: _____ **KANSAS CORPORATION COMMISSION**

Wireline Log Received **MAY 03 2010**

Geologist Report Received **CONSERVATION DIVISION**

UIC Distribution **WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: T. MYERS Well #: 11-19
 Sec. 19 Twp. 32 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1023.05	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2010 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	474-477, 504-508	250GAL 30% HCL 2700# 20/40 BRADY SAND	474-508
4	545-547, 555-557, 573-576, 582-585	250GAL 30% HCL 3600# 20/40 BRADY SAND	545-585
4	919-922	200GAL 30% HCL 2400# 20/40 BRADY SAND	919-922

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/20/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		13	1		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

HAVE RIG
 WILL DIG!
 Rig # 5

Rig #:	5	Lic # 5150	S19	T32S	R18E	
API #:	15-099-24572-0000		Location:		SE,SW,NE,SW	
Operator:	Colt Energy Inc.		County:		Labette	
Address:	P.O Box 388		Gas Tests			
	Iola, Ks 66749		Depth	Oz.	Orifice	flow - MCF
Well #:	11-19	Lease Name: T Myers				
Location:	1460	FSL Line				
	1780	FWL Line	See Page 3			
Spud Date:	10/2/2009					
Date Completed:	10/5/2009	TD: 1030				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20'					
Cement Type	Portland					
Sacks	5					
Feet of Casing						

09LJ-100509-R5-045-T Myers 11-19-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	171	174	blk shale	443	477	1st Oswego lime
1	2.5	clay	174	175	coal	477	478	shale
2.5	6	lime	175	178	shale	478	479.5	Summit blk shale
		wet	178	197	lime	479.5	504	2nd Oswego lime
6	41	shale	197	204	shale	504	506	shale
41	52	sand	204	215	lime	506	508	Excello blk shale
53	53	blk shale	215	216	shale	508	509.5	Mulky coal
56	56	shale	216	217.5	blk shale	509.5	511	shale
56	73	sand	217.5	223	shale	511	517	Breezy Hills lime
73	108	shale	223	226	lime	517	547.5	shale
108	109.5	blk shale	226	228	shale	547.5	549.5	coal
109.5	116	shale	228	232	lime	549.5	571	shale
116	117	lime	232	247	shale	571	573	Ardmore lime
117	120	shale	247	371	Pinklime	573	577	shale
120	121	blk shale	371	373	Anna blk shale	577	578	Crowburg coal
121	142	shale	373	374	shale	578	584	shale
142	151	lime	374	375	Lexington coal	584	585	coal
151	171	shale	375	443	shale	585	607	shale

