

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING COMPANY, INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/07/2009 12/08/2009 02/17/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24581-00-00  
Spot Description: \_\_\_\_\_  
N2 N2 NW SE Sec. 1 Twp. 32 S. R. 17  East  West  
2360 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: JOHNSON Well #: 10-1  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 901 Kelly Bushing: ----  
Total Depth: 1105 Plug Back Total Depth: 1089.75  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1105  
feet depth to: SURFACE w/ 140 <sup>ex gmt.</sup>  
AITZ-Dlg - 5/5/10

**Drilling Fluid Management Plan**

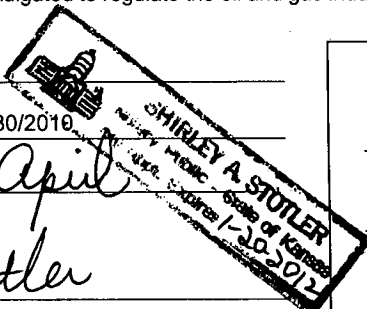
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT HAS NOT BEEN FILLED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4/30/2010  
Subscribed and sworn to before me this 29th day of April  
2010  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KANSAS CORPORATION COMMISSION**  
**MAY 03 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 10-1  
 Sec. 1 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.6	CLASS "A"	35	
PRODUCTION	7 7/8	5 1/2	14	1089.75	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	533-535, 560-566	250GAL 30% HCL 3500# 20/40 BRADY SAND	533-566
4	596-600, 621-624, 638-640	250GAL 30% HCL 10000# 20/40 BRADY SAND	596-640
4	976-978	250GAL 30% HCL 4000# 20/40 BRADY SAND	976-978

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 03/27/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		32	64
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG  
Rig # 5  
WILL DIG

Rig #:	5	Lic # 5150	S1	T32S	R17E
API #:	15-099-24581-0000		Location:	N2,N2,NW,SE	
Operator:	Colt Energy Inc.		County:	Labette	
Address:	P.O Box 388				
	Iola, Ks 66749				

			Gas Tests				
Well #:	10-1	Lease Name:	Johnson	Depth	Oz.	Orifice	flow - MCF
Location:	2360	FSL	Line				
	1980	FEL	Line	See Page 3			
Spud Date:	12/7/2009						
Date Completed:	12/8/2009	TD:	1105				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 6"						
Cement Type	Portland						
Sacks	Service Company						
Feet of Casing							

corrected

09LL-120809-R5-056-Johnson 10-1- Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	279	283	shale	557	559	shale
1	5	clay	283	285	blk shale	559	562	Excellito blk shale
5	7	blk shale	285	302	lime	562	563.5	Mulky coal
		lots of water	302	314	shale	563.5	564	shale
7	8	clay	314	320	sandy shale	564	570	Breezy Hills lime
8	11	lime	320	326	sandy shale	570	595	shale
11	33	shale	326	407	shale	595	597	coal
38	46	lime	407	431	Pink lime	597	620	shale
46	77	shale	431	433	shale	620	621	coal
77	87	lime	433	434.5	Anna blk shale	621	634	shale
87	136	shale	434.5	499	shale	634	635	blk shale
136	138	lime	499	527	Oswego lime	635	636	coal
138	178	shale	527	529	shale	636	664	shale
178	180	lime	529	531	Summit blk shale	664	664.5	coal
180	250	shale	531	535	shale	664.5	724	shale
250	258	lime	535	554	2nd Oswego lime	724	725.5	Tebo coal
258	263	shale	554	555	shale	725.5	737	shale
263	279	lime	555	557	lime	737	739	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
739	754	shale						
754	758	blk shale						
758	759.5	Weir coal						
759.5	761	shale						
761	797	Bartlesville sand						
797	798	coal						
798	819	shale						
819	820.5	coal						
820.5	840	shale						
840	842	sand						
842	857	shale						
857	859	blk shale						
859	913	shale						
913	914	AW coal						
914	917.5	shale						
917.5	918.5	BW coal						
918.5	973	shale						
973	975	Riverton coal						
975	984	shale						
984	1011	chat						
		oil odor						
1011	1105	lime						
1105		Total Depth						

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CONSERVATION DIVISION  
WICHITA, KS

Notes:

09LL-120809-R5-056-Johnson 10-1- Colt Energy Inc.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23868

LOCATION Eureka

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-09	1828	Johnson 10-1	1	32 S	17 E	Labette
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
colt Energy			485	Alan		
MAILING ADDRESS			479	John		
P.O. Box 388						
CITY		STATE	ZIP CODE			
TOLA		KS	66749			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1105 CASING SIZE & WEIGHT 5 1/2 new  
 CASING DEPTH 1087 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3 Shoe Joint  
 DISPLACEMENT 26 Bbl DISPLACEMENT PSI 600 MIX PSI Bump Plug no RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 5 1/2 casing Break Circulation w/ 35 Bbl  
Fresh water Pump @ SKS gel, 5 Bbl water spacer, 20 Bbl metasilicate  
Pre Flush, 110 Bbl Dye water mix 140 SKS Thickset cement w/ 8# Kalseal  
At 13.4 # Per/gallon WASH OUT Pump + lines shut Down, wash up  
Release 5 1/2 Top Rubber Plug Displace w/ 26 Bbl water Final Pump PSI  
600# Bump Plug to 1100# check Float, Float Heid. 6 Bbl Good cement  
Returns to surface close casing in 0 PSI Job complete, Tear Down.

Thank you  
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	140 SKS	Thickset cement	16.00	2240.00
1110 A	1120 #	8# Kalseal per/sic	.39	436.80
1118 A	400 #	gel flush	.16	64.00
1102	80 #	CACL2	.71	56.80
1111 A	100 #	metasilicate Pre Flush	1.70	170.00
5407A	7.7 Tons	Tow mileage Bulk Truck	1.16	357.28
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
			Sub Total	4390.88
			SALES TAX	199.19
			ESTIMATED TOTAL	4589.06

Ravin 3737

030365

AUTHORIZATION Witnessed by Glen

TITLE cu/Rep

DATE 12-9-09