

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

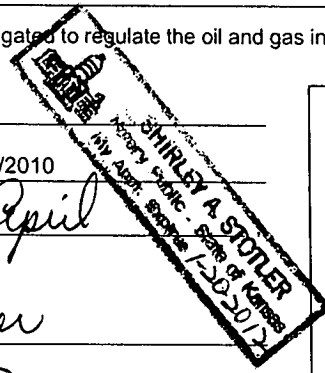
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/23/2009 10/27/2009 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31906-00-00
Spot Description: _____
NW NE SW SE Sec. 29 Twp. 32 S. R. 17 East West
1090 Feet from North / South Line of Section
1760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: CLUBINE Well #: 16-29
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNYSLAVIAN COALS
Elevation: Ground: 886 Kelly Bushing: ----
Total Depth: 1170 Plug Back Total Depth: 1159.75
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1170
feet depth to: SURFACE w/ 145 442-Dlg - 5/5/10 ^{9x} cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: MAY 03 2010
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: CLUBINE Well #: 16-29
 Sec. 29 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1159.75	THICK SET	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2010 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	585-588, 610-614	250GAL 30% HCL 10000# 20/40 BRADY SAND	585-614
4	826-831, 872-874	250GAL 30% HCL 10000# 20/40 BRADY SAND	826-874
4	1057-1060	250GAL 30% HCL 5000# 20/40 BRADY SAND	1057-1060
4	973-976	250GAL 30% HCL 900# 20/40 BRADY SAND	973-976

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 #5
 WILL DIG

Rig #:	5	Lic # 5150	S29	T32S	R17E	
API #:	15-125-31906-0000		Location:	NW,NE,SW,SE		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	16-29	Lease Name: Clubine	Depth	Oz.	Orifice	flow - MCF
Location:	1090	FSL Line				
	1760	FEL Line	See Page 3			
Spud Date:	10/23/2009					
Date Completed:	10/27/2009	TD: 1170'				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20					
Cement Type	Portland					
Sacks	5					
Feet of Casing						

09LJ-102709-R5-049-Clubine 16-29-Colt Energy Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	244	253	lime	490	491	Lexington coal
1	3	clay	253	284	shale	491	524	shale
3	7	shale/clay	284	286	blk shale	524	536	Peru sand
7	62	shale	286	290	shale	536	554	shale
62	72	lime	290	322	lime	554	582	Oswego lime
72	73	blk shale	322	326	shale	582	583	shale
73	81	sand	326	331	lime	583	584.5	Summit blk shale
81	82	coal	331	332	blk shale	584.5	586	shale
82	131	shale	332	338	lime	586	607	2nd Oswego lime
131	137	lime	338	347	shale	607	609	shale
137	197	shale	347	353	sand	609	611	Excello blk shale
197	219	lime	353	367	shale	611	612.5	Mulky coal
219	220.5	blk shale	367	401	sand	612.5	613	shale
220.5	231	shale	401	465	shale	613	617	Breezy Hill lime
231	233	lime	465	487	Pink lime	617	623	Squirrel sand
233	241	shale	487	488	shale	617	621	oil show
241	242	blk shale	488	489.5	Anna blk shale	623	631	shale
242	244	shale	489.5	490	shale	631	633	lime

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 03 2010

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23734

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/28/09		Clubine 16-29				MG
CUSTOMER Calt Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388						
CITY Iola	STATE KS	ZIP CODE	TRUCK # 463	DRIVER Shannon	TRUCK # 515	DRIVER Chris

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1170' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1111' DRILL PIPE _____ TUBING _____ OTHER 3' 35'
 SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 1/4 bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 19 bbl dye water. Mixed 145 sacs thickset cement w/ 8" Kel-seal @ 13.4" w/c. Washout pump + lines, shut down, release plug. Displace w/ 28 1/4 bbl fresh water. Final pump pressure 500 psi. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, flood held. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	1	MILEAGE left truck on location	n/c	n/c
1126A	145 sacs	thickset cement	16.00	2320.00
1110A	11100"	8" Kel-seal @ 13.4"	.39	452.40
1118A	400"	gel-flush	.16	64.00
1102	80"	COE12	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
547A	7.98	600-mileage bulk truck	1.16	370.27
4406	1	5 1/2" top rubber plug	58.00	58.00
			Subtotal	4361.47
			SALES TAX	165.40
			ESTIMATED TOTAL	4526.89

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

231138

AUTHORIZATION witnessed by Alan

TITLE Co. Rep

DATE _____