

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: THORNTON AIR ROTARY, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/06/2009</u>	<u>11/09/2009</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

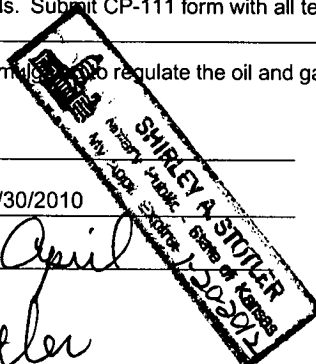
API No. 15 - 125-31908-00-00
Spot Description: _____
W2 NE NW NW Sec. 7 Twp. 34 S. R. 17 East West
330 Feet from North / South Line of Section
725 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: WAGNER Well #: 4-7
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 729 Kelly Bushing: ----
Total Depth: 1064 Plug Back Total Depth: 1050.15
Amount of Surface Pipe Set and Cemented at: 40.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1064
feet depth to: SURFACE w/ 135 ^{gx amt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT HAS NOT BEE FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OFFICE MANAGER Date: 4/30/2010
Subscribed and sworn to before me this 29th day of April
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes No Date: _____
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAY 03 2010**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: WAGNER Well #: 4-7
 Sec. 7 Twp. 34 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	40.9	CLASS "A"	75	
PRODUCTION	7 7/8	5 1/2	14	1050.15	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	443-446, 478-481	250GAL 30% HCL 10000# 20/40 BRADY SAND	443-482
4	506-508, 523-525, 542-545, 558-560, 591-594	250GAL 30% HCL 10000# 20/40 BRADY SAND	506-594
4	698-704, 714-717	250GAL 30% HCL 9300# 20/40 BRADY SAND	698-717
4	932-935	250GAL 30% HCL 6000# 20/40 BRADY SAND	932-935

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator COLT ENERGY		Well No. 4-7	Lease WAGNER	Loc. 1/4 1/4 1/4	Sec. 7	Twp. 34	Rge. 17					
County MONTGOMERY		State KS		Type/Well	Depth 1064	Hours	Date Started 11-06-09	Date Completed 11-09-09				
Job No.	Casing Used 40' 9" 8 5/8"	Bit Record				Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

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 MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	27	DIRT	463		GAS TEST (LIGHT BLOW)	750	761	SAND			
27	30	RIVER ROCK	463		WENT TO WATER	761	762	LIME			
30	96	SHALE	477	482	BLK SHALE	762	768	SAND			
96	103	LIME	482	495	LIME	768	769	COAL			
103	108	SANDY SHALE	488		GAS TEST 1# 1/4"	769	880	SHALE			
108	115	SAND	495	508	SHALE	880	881	BLK SHALE			
115	130	SANDY SHALE	508	509	COAL	881	935	SHALE			
130	153	SHALE	509	527	SAND	889		GAS TEST SAME			
153	154	COAL	513		GAS TEST SAME	935	936	COAL			
154	156	SHALE	527	529	COAL	936	943	SHALE			
156	168	LIME	529	533	SAND	939		GAS TEST SAME			
168	173	SHALE	533	540	SHALE	943	999	CHERTY LIME			
173	183	LIME	538		GAS TEST SAME	964		GAS TEST SAME			
183	206	SHALE	540	542	LIME	999	1058	LIME			
206	210	SAND	542	544	SHALE	1039		GAS TEST SAME			
210	250	SANDY SHALE	544	545	COAL	1058	1064	CHERTY LIME			
250	309	SHALE	545	595	SHALE						
309	310	LIME	563		GAS TEST SAME			T.D. 1064'			
310	322	SHALE	595	596	COAL						
322	341	LIME	596	625	SHALE						
341	349	BLK SHALE	613		GAS TEST SAME						
349	350	COAL	625	640	SANDY SHALE						
350	370	SHALE	640	661	SHALE						
363		GAS TEST (NO GAS)	661	670	SAND						
370	373	SAND	663		GAS TEST SAME						
373	392	SHALE	670	705	SANDY SHALE						
392	399	SAND	705	708	COAL						
399	408	SHALE	708	725	SHALE						
408	443	LIME	713		GAS TEST 1 1/2 # 1/4"						
443	449	BLK SHALE	725	728	BLK SHALE						
449	477	LIME	728	750	SANDY SHALE						

