

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/29/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-04-08	1-08-08	1-10-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27349-0000
County: Neosho
 - - NW SE Sec. 5 Twp. 28 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: King Farms Well #: 5-1

Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete

Elevation: Ground: 904 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 972
Amount of Surface Pipe Set and Cemented at 31 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 972
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AK II N/G 6-30-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/29/08
Subscribed and sworn to before me this 29th day of April,
2008.
Notary Public: Jessie Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

APR 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 5-1
 Sec. 5 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	31	"A"	5	
Production	6-3/4	4-1/2	10.5	972	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

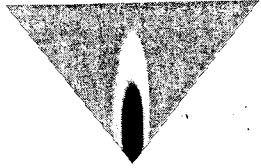
METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4327**

FIELD TICKET REF # _____

FOREMAN Dwayne / Joe

625620

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-8	King Farms 5-1	5	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	1:00	NO	903427		6.25	Joe Blawie
TIM	6:45	1:00		903255		6.25	L B
Tyler	7:00	1:00		903600		6	
Daniel	6:45	1:00		931420		6.25	Daniel S.

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 994 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 971.29 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm
 REMARKS: !

Break circulation Pump 2 Sacks Prem Gel and Sweep to Surface.
Then Pump 16 BBH Dye Marker and one Sack of Prem Gel and
Start Cement. Pump 120 Socks to get Dye Marker Back. Stop and
Flush Pump. Then Pump wiper Plug to Bottom and Set Float Shoe.

Cement to Surface

971.29	Ft 5 1/2 Casing
6	5 1/2 Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 Wiper plug	
1110	211 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Sulfate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	6.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	5	T.	28	R.	19	GAS TESTS:	
API #	133-27349	County:		Neosho				250'	no blow
Elev.:	904'	Location:		Kansas				384'	no blow
								405'	5 - 1/2" 14.1
Operator: Quest Cherokee LLC								498'	10 - 3/4" 44.8
Address 9520 N. May Ave., Suite 300								591'	5 - 3/4" 31.6
Oklahoma City, OK 73120								622'	5 - 3/4" 31.6
WELL #	5-1	Lease Name:		King Farms				684'	6 - 3/4" 31.6
Footage location		1980 ft. from the		S	line			715'	5 - 3/4" 31.6
		1980 ft. from the		E	line			746'	5 - 3/4" 31.6
Drilling Contractor: TXD SERVICES LP								839'	5 - 3/4" 31.6
Spud Date: NA		Geologist:						901'	5 - 3/4" 31.8
Date Comp: 1-8-08		Total Depth:		994'				994'	5 - 1/2" 14.1
Exact Spot Location NW SE									

Casing Record			Rig Time
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	40'		
Type Cement			
Sacks			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	334	335	sand	731	783
clay/shale/lime	1	40	shale	335	395	sand/shale	783	812
lime	40	91	b.shale	395	397	sand	812	817
b.shale	91	93	shale	397	427	coal	817	820
lime	93	168	sand	427	443	shale	820	874
shale	168	170	lime	443	463	coal	874	878
lime	170	190	b.shale	463	465	shale	878	889
shale	190	196	shale	465	469	sand/shale	889	890
lime	196	206	lime	469	482	lime/mississ	890	994
sand	206	209	coal	482	483			
lime	209	212	sand	483	519			
shale	212	245	shale	519	582			
b.shale	245	247	coal	582	584			
shale	247	255	shale	584	608			
lime	255	257	sand	608	619			
shale	257	267	coal	619	620			
lime	267	276	sand	620	671			
shale	276	279	coal	671	673			
lime	279	285	sand/shale	673	705			
shale	285	327	coal	705	708			
coal	327	328	sand	708	728			
lime	328	334	coal	728	731			

Comments: 312' injected water.

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WICHITA, KS

RECEIVED TIME JAN. 28. 2:12PM