

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/02/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-13-07</u>	<u>12-18-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24070-00-00
County: Greenwood
____ E2 ____ NE ____ SE Sec. 6 Twp. 28 S. R. 12 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
460' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diamond R Land Co Well #: C4-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1116' Kelly Bushing: _____
Total Depth: 1982' Plug Back Total Depth: 1964'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMTUS 630-001
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 470 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 4-2-08
Subscribed and sworn to before me this 2 day of April,
20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engham
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 04 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Diamond R Land Co Well #: C4-6
Sec. 6 Twp. 28 S. R. 12 ✓ East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test; along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1964'	Thick Set	235	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not yet completed		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 04 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13359
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-07	2868	Diamond R. Land C4-6				GW
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER 520 Cliff 479 Shanon T 502 Heath L 452/76J Jim			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67201				
REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, wash to Bottom + Gel Hole. Ann Curly. Rig up to 4 1/2" Curly Break Circulation wash down to 1965' PSTD. Pump 500# Gel 2000 water 1000 Soap. Mixed 125skt 60/40 Poz-mix w/ 4% Gel @ 12.5" Ppfl. Tail in w/ 1000# Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ppfl. Wash out Pump + liner. Release Plug. Displace w/ 31.88bl water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 5min. Release Pressure. Float Hold Cement to surface = 100bl slug to P.F.						

JOB TYPE Logstring HOLE SIZE 6 7/8" HOLE DEPTH 1982' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1965' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5" SLURRY VOL 65.8bl WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 31.88bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, wash to Bottom + Gel Hole. Ann Curly. Rig up to 4 1/2" Curly Break Circulation wash down to 1965' PSTD. Pump 500# Gel 2000 water 1000 Soap. Mixed 125skt 60/40 Poz-mix w/ 4% Gel @ 12.5" Ppfl. Tail in w/ 1000# Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ppfl. Wash out Pump + liner. Release Plug. Displace w/ 31.88bl water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 5min. Release Pressure. Float Hold Cement to surface = 100bl slug to P.F.
 Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 2nd of 2wells	3.30	132.00
5609	4hrs	Mix Pump (Gel-hole)	160.00	640.00
1126A	110skt	Thick Set Cement	15.40	1694.00
1110A	880"	Kol-Seal 8" Ppfl	.38	334.40
1131	125skt	60/40 Poz-mix	9.80	1225.00
1118A	430"	Gel-4%	.15"	64.50
1105	50"	Cottonseed Hulls	.36"	18.00
1123	8000gal	City water	12.80/gal	102.40
5407		Ten-Mileage Bulk Truck	n/e	200.00
5502C	8hrs	Water Transport	100.00	800.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1118A	5000"	Gel	.15"	750.00
1140	2gal	Bio-side	26.65	53.30
1143	1gal	Soap	35.45	35.45
		Thank!	Sub Total	7014.05
			637 SALES TAX	266.37
			ESTIMATED TOTAL RECEIVED	7280.42

AUTHORIZATION 4 self TITLE _____ DATE _____
 019311
 APR 04 2008