

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/28/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-10-08</u>	<u>1-14-08</u>	<u>2-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31506-00-00  
County: Montgomery  
SE SW Sec. 36 Twp. 31 S. R. 15  East  West  
400' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3225' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Warner-Roach Well #: D2-36  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 815' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1305' Plug Back Total Depth: 1293'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK 11561509  
(Data must be collected from the Reserve Pft)  
Chloride content NA ppm Fluid volume 180 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 4-28-08  
Subscribed and sworn to before me this 28 day of April,  
2008  
Notary Public: Brandy R. Atcock

Date Commission Expires: 3-5-2011  
Acting in engram

BRANDY R. ATCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 01 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Warner-Roach Well #: D2-36  
 Sec. 36 Twp. 31 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1298'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1138' - 1140'	3050# sd, 120 BBL fl	
6	846' - 847.5'	150 gal 15% HCl, 2295# sd, 85 BBL fl	
6	761.5' - 764.5'	100 gal 15% HCl, 6015# sd, 160 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1248'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
2-28-08	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	29	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

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**MAY 01 2008**

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 WICHITA, KS

Rig Number: 2	S. 36	T. 31	R. 15E
API No. 15- 125-31506	County: MG		
Elev. 815	Location: SE SE SW		

Operator: Dart Cherokee Basin Operating Co. LLC  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: D2-36 Lease Name: WARNER-ROACH

Footage Location: 400 ft. from the South Line  
 3225 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
 Spud date: 1/10/2008 Geologist:  
 Date Completed: 1/14/2008 Total Depth: 1305

Gas Tests:

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Comments:  
 Start injecting @ 463

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	CONFIDENTIAL APR 28 2008 KCC	Driller: NICK HILYARD
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	789	810				
clay	3	7	coal	810	811				
shale	7	24	shale	811	853				
lime	24	25	coal	853	855				
shale	25	45	shale	855	1109				
lime	45	57	coal	1109	1111				
shale	57	123	shale	1111	1137				
lime	123	136	coal	1137	1139				
shale	136	169	shale	1139	1154				
lime	169	225	Mississippi	1154	1305				
shale	225	306							
lime	306	322							
shale	322	429							
lime	429	456							
shale	456	610							
pink lime	610	628							
shale	628	698							
oswego	698	721							
summit	721	732							
lime	732	758							
mulky	758	764							
lime	764	772							
shale	772	787							
coal	787	789							

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CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 13464  
LOCATION EUREKA  
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-15-08	2368	WARNER - Roach D2-36				MG	
CUSTOMER <u>DART Cherokee Basin</u>		Gus Jones R198		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				445	Justin		
CITY <u>Independence</u>				502	Heath		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>						
JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1305'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5# NEW</u>				
CASING DEPTH <u>1298'</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.2#</u>	SLURRY VOL <u>42 BBL</u>	WATER gal/sk <u>8</u>	CEMENT LEFT in CASING <u>0'</u>				
DISPLACEMENT <u>21.2 BBL</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200 Bump Plug</u>	RATE				

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4 SKS GEL flush w/ HULLS 10 BBL former, 10 BBL water spacer. Mixed 135 SKS Thick Set Cement w/ 8" KOL-SEAL /SK @ 13.2# /GAL, yield 1.73, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.2 BBL fresh water. Final pumping pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release pressure. Foot Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL slurry to pit. Job Complete. Rig down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5408	1	PUMP CHARGE	875.00	875.00
5406	46	MILEAGE	3.45	158.70
1126 A	135 SKS	THICK SET Cement	16.20	2187.00
1110 A	1080 *	KOL-SEAL 8"/SK	.40	432.00
1118 A	200 *	GEL flush	.16 *	32.00
1105	50 *	HULLS	.37 *	18.50
5407	7.43	Ten Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 GAL	Soap	36.85	36.85
1140	2 GAL	Bio code	27.70	55.40
			Sub Total	4116.75
			SALES TAX 5.3%	198.70
			ESTIMATED TOTAL	4260.45

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MAY 01 2008

CONSERVATION DIVISION  
WICHITA, KS

Thank you  
219650

AUTHORIZATION L/S Vey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
4260.47