

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
4/23/10  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/14/08 4/17/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date  
**APR 23 2008**

API No. 15 - 205-27433-00-00  
County: Wilson  
C W2 SW SW Sec. 24 Twp. 28 S. R. 14  East  West  
660 feet from (S) N (circle one) Line of Section  
355 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Porter Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: 866' Kelly Bushing: N/A  
Total Depth: 1230' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKI N36-1509  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shamne Shuler  
Title: Administrative Assistant Date: 4/23/08

Subscribed and sworn to before me this 23 day of April  
08  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012

EMILY S. LYBARGER  
NOTARY PUBLIC  
My Appt. Exp. 2/21/2012  
STATE OF KANSAS

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Porter Well #: A-2  
 Sec. 24 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	42' 2"	Portland	9	
Longstring	6 3/4"	4 1/2"	10.5#	1220'	Thckset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
661	670	lime	1026	1045	shale			
670	672	shale	1045	1048	lime			
672	674	lime	1048	1064	sand			
674	695	shale	1064	1078	shale			
695	723	lime	1078	1081	lime			
723	743	shale	1081	1177	shale			
743	744	Mulberry coal	1177	1200	Mississippi chat			
744	806	shale	1200	1230	Mississippi lime			
806	818	Pink lime	1230		Total Depth			
818	819	shale						
819	820	Lexington blk shale						
820	852	shale						
852	869	Oswego lime						
869	870	shale						
870	872	Summit blk shale						
872	873	shale						
873	882	lime						
882	884.5	Mulky blk shale						
884.5	885	coal						
885	891	shale						
891	899	lime						
899	906	Squirrel sand						
		oil odor						
906	936	shale						
936	942	sand						
942	943	Bevier coal						
943	944	shale						
944	945	Ardmore lime						
945	957	shale						
957	961	lime						
961	962	Crowburg coal						
962	1020	shale						
1020	1021	Flemming coal						
1021	1025	shale						
1025	1026	Mineral coal						

Notes: CW-166

08LD-041708-R3-019-Porter A-2-CWLLC-CW-166

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CONSERVATION DIVISION  
WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 781-431-9210 OR 800-467-8676

TICKET NUMBER 13889  
 LOCATION Funeka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
18-08	2890	Porter A-2				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
BILLING ADDRESS 4916 Camp Bowie Suite 200			DRIVER			
CITY Fort Worth		STATE TX	TRUCK #		DRIVER	
		ZIP CODE 76107	485		Alan	
			502		Phillip	

TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1230' CASING SIZE & WEIGHT 4 1/2 10.5  
 Casing Depth 1220' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Casing Weight 17.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 PLACEMENT 19 1/2 DISPLACEMENT PSI 600 MIX PSI Bump Plug 1100 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 20 bbls Fresh water. Pump 200# Gel Flash x 20 bbls Dye water. Mix 140 sls Thick set cement 5# Kal-Seal per sk. Wash out pump & lines. Release Plug. Displace with 19 1/2 bbls Fresh water. Final Pumping Pressure 600# Bump Plug to 95#. Wait 2 min Release pressure Plug Held Good Cement Returns to surface 6 bbls slurry to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
1126A	140 sls	Thick set Cement	16.20	2268.00
110A	700 #	Kal-Seal 5# per sk	.40	280.00
118A	200 #	Gel Flash	.16	32.00
407		For mileage Bulk Truck	m/c	300.00
404	1	4 1/2 Top Rubber Plug	42.00	42.00
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CONSERVATION DIVISION WICHITA, KS				
			SubTotal	3935.00
			SALES TAX	165.19
			ESTIMATED TOTAL	4100.19

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE \_\_\_\_\_

201361