

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/13/11

OPERATOR: License # 31652
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Ste 250
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Clark D. Parrott
Phone: (303) 925-0696
CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.
Wellsite Geologist: Tim Priest
Purchaser: NCRA

KCC
APR 13 2010
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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/2/2010 2/11/2010 2/25/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21623-00-00
Spot Description: _____
SW NW SW NE Sec. 4 Twp. 22 S. R. 23 East West
1781 Feet from North / South Line of Section
2381 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Bamberger-Phillips Well #: 1-4
Field Name: _____
Producing Formation: Cherokee
Elevation: Ground: 2315 Kelly Bushing: 2320
Total Depth: 4764 Plug Back Total Depth: 4745
Amount of Surface Pipe Set and Cemented at: 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1575 Feet
If Alternate II completion, cement circulated from: 1575
feet depth to: Surf w/ 140 sx _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,700 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4/14/10
Subscribed and sworn to before me this 14th day of April
20 10
Notary Public: [Signature]
Date Commission Expires: 4/5/11
CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COM.
APR 30 2010
CONSERVATION DIVISION
WICHITA, KS