

4/28/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767 Name: Ritchie Exploration, Inc. Address 1: P.O. Box 783188 Address 2: City: Wichita State: KS Zip: 67278 + 3118 Contact Person: John Niernberger Phone: (316) 691-9500 CONTRACTOR: License # 30606 Name: Murfin Drilling Co., Inc. Wellsite Geologist: Wes Hansen Purchaser: NCRA

KCC APR 28 2010 CONFIDENTIAL

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [] Dry [] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1/25/10 2/2/10 2/3/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20880-0000 Spot Description: 89' s & 77' E of E/2 SW NW Sec. 36 Twp. 13 S. R. 32 East West 2069 Feet from North South Line of Section 1067 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Logan Lease Name: Nuss Farms 36B Well #: 1 Field Name: Producing Formation: Johnson Elevation: Ground: 2898' Kelly Bushing: 2908' Total Depth: 4660' Plug Back Total Depth: 4545' Amount of Surface Pipe Set and Cemented at: 212' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2365' Feet If Alternate II completion, cement circulated from: surface feet depth to: 2365' w/ 275 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 7500 ppm Fluid volume: 800 bbls Dewatering method used: evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Production Manager Date: 4/28/10 Subscribed and sworn to before me this 28th day of April 2010. Notary Public: [Signature] Date Commission Expires: 5-4-11

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION APR 29 2010

DEBRA K. PHILLIPS Notary Public - State of Kansas My Appt. Expires 5-4-11