CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135	API No. 15 - 065-23,369
Name: John O. Farmer, Inc.	County: Graham
Address: P.O. Box 352	NE_SW_NE_NE_Sec. 28 Twp. 9 S. R. 22 East ▼ West
City/State/Zip: Russell, KS 67665	750 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA	870 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3145, Ext. 214	(circle one) NE SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: White "A" Well #: 2
License: 33575	Field Name: Ironclad West
Wellsite Geologist: Jason Alm	Producing Formation: Arbuckle & Lansing "C"
Designate Type of Completion:	Elevation: Ground: 2383' Kelly Bushing: 2388'
New Well Re-Entry Workover	Total Depth: 4055' Plug Back Total Depth: 4033'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Port Collar @ 1904 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1904
Operator: John O. Farmer, Inc.	feet depth to surface w/ 160 sx cmt.
Well Name: White "A" #2	
Original Comp. Date: 11-27-07 Original Total Depth: 4055'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening ✓ Re-perf. Conv. to Enhr./SWD	Chloride content 1,000 ppm Fluid volume 320 bbls
Plug Back Total Depth	Dewatering method used evaporation
Commingled COCIDOL Docket No. (submitting ACO-4, new zone)	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-18-10 11-19-07 1-22-10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: ALD FALLE TH	KCC Office Use ONLY
President - 4-28-10	У
Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 28th day of	If Denied, Yes Date:
20 10	Geologist Report Received KANSAS CORPORATION COMM
Notary Public: Magaret a, Schul	uic Distribution APR 29 2010
Date Commission Expires:	