

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
 September 1999  
 Form Must Be Typed

4/4/10

**CONFIDENTIAL**

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Joe Smith  
 Phone: ( 620 ) 275-2963  
 Contractor: Name: Discovery Drilling  
 License: 31548  
 Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2-14-08	2-19-08	3-6-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,408 - 00-00  
 County: Graham  
   -NW- SW- NE Sec. 27 Twp. 10 S. R. 21  East  West  
1850 FNL feet from S / (N) (circle one) Line of Section  
2331 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW  
 Lease Name: Kuehnl Well #: 2-27

Field Name: Wildcat  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2161' Kelly Bushing: 2169'  
 Total Depth: 3853' Plug Back Total Depth: 3824'  
 Amount of Surface Pipe Set and Cemented at 224' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1642 Feet  
 If Alternate II completion, cement circulated from 1642  
 feet depth to Surface w/ 100 sx cmt.

**Drilling Fluid Management Plan** *4/5/10/2010*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,000 ppm Fluid volume 400 bbls  
 Dewatering method used HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:  
 Operator Name: AMERICAN WARRIOR, INC.  
 Lease Name: DEYOUNG 3 SWD License No.: 4058  
 Quarter SW Sec. 35 Twp. 9 S. R. 21  East  West  
 County: GRAHAM Docket No.: D-28,725

Change Name From Kuehnl 1-27

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 4-3-08

Subscribed and sworn to before me this 4<sup>th</sup> day of April  
 20 08

Notary Public: [Signature]  
 Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**APR 07 2008**

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APR 8 4 2008

Operator Name: American Warrior, Inc. Lease Name: Kuehnl Well #: 2-27  
 Sec. 27 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1628	+541
Base	1674	+495
Topeka	3192	-1023
Heebner	3400	-1231
Toronto	3424	-1255
Lansing	3440	-1271
BKC	3667	-1498
Arbuckle	3750	-1581

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	224'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14#	3853'	EA2	165 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3750' to 3755'	1000 Gal, 20% FE, 1bpm @500#	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3821'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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APR 07 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: AMERICAN WARRIOR  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET

No 13273

PAGE 1 OF 1

CONFIDENTIAL  
 APP # 4-2008  
 KSC

SERVICE LOCATIONS 1. <u>AAYS</u>	WELL/PROJECT NO. <u>2-27</u>	LEASE <u>KUEHNL</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>03-03-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>EXPRESS WELL SERV</u>	SHIPPED VIA <u>C-7</u>	DELIVERED TO <u>66 41/4 W. SIMS PRCO VLS</u>	ORDER NO.	
3.	WELL TYPE <u>DL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50		mi		4.00	200	00
578		1			PUMP SERVICE	1		EA		1400.00	1400	00
290		1			DAIR	1		KAL		35.00	35	00
104		1			PORT COLLAR TOOL RENTAL	1		EA	5 1/2 in	250.00	250	00
330		2			SMD CMT	100		SK		15.50	1550	00
276		2			FLOCELE	50		LB		1.50	75	00
581		2			SERVICE CHG CMT	200		SK		1.25	250	00
583		2			DRAINAGE	499.25		Tm		1.00	499	25
RECEIVED KANSAS CORPORATION COMMISSION  <b>APR 07 2008</b>  CONSERVATION DIVISION WICHITA, KS												

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**  
 DATE SIGNED 03-03-08 TIME SIGNED 1000  A.M.  P.M.

**REMIT PAYMENT TO:**  
  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4259 25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 100 01
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4365 26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BISH APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07-23-08 PAGE NO. 1

CUSTOMER *AW1* WELL NO. *2-27* LEASE *WYETH* JOB TYPE *CMT: PORT CUMM* TICKET NO. *1273*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1007							ON LOCATION SETUP, DISCLOSE 503 CMT: 200 SMD 1/4" FLO 2 3/8 X 5/8, P.C @ 1642 4/8" MB
	1045							LOCATE PC
	1048			✓	✓	1000	1000	PSI TEST OPEN PC
	1050	3.0	3.0	✓		400		TRJ. RATE
	1055	4.0	0	✓	✓	400		START CMT @ 11.2
		4.0	6.0	✓		500		CMT ON SYSTEM - START TO CIRC MUD
			53.0	✓				CIRC CMT MIX 14% STAC CMT
			57.0	✓				
			0	✓				START DISP MIX 100 S15
			5.0	✓				END DISP 1570 FT
	1110							CLOSE PC
	1115			✓	✓	1000	1000	PSI TEST RUN 5 JOINTS
	1120		0		✓			REU. OUT
			6		✓			
			10		✓			
			16		✓			
								WASH UP RAEUP TENSORS
	1145							JOB COMPLETE
								THANK YOU! DAVE, JOSH, TEEF

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APR 07 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: AMERICAN WARRIOR  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 13261

PAGE 1 OF 2

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 APR 07 2008

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 2-27 LEASE VUEHNL COUNTY/PARISH GRAHAM STATE KS CITY \_\_\_\_\_ DATE 02-19-08 OWNER \_\_\_\_\_  
 2. NESS TICKET TYPE  SERVICE CONTRACTOR \_\_\_\_\_ RIG NAME/NO. DISCOVERY DRG #1 SHIPPED VIA CT DELIVERED TO BS 414 W SIMS PROCKS ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE OIL WELL CATEGORY Develop JOB PURPOSE LONGSTRING WELL PERMIT NO. 15065-23428 WELL LOCATION S27.710, R21  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE #105	50	mi			4.00	200	00	
578		1			PUMP SERVICE	1	EA			1250.00	1250	00	
221		1			LIQUIDICE	2	GAZ			26.00	52	00	
281		1			MUD FLUSH	500	GAZ			.75	375	00	
290		1			DAIR	1	GAZ			32.00	32	00	
402		1			CENTRALIZER	8	EA	5 1/2	in	100.00	800	00	
403		1			CMT BUSHY	1	EA	5 1/2	in	300.00	300	00	
404		1			FOOT COLLAR 1650F7	1	EA	5 1/2	in	2300.00	2300	00	
406	RECEIVED KANSAS CORPORATION COMMISSION	1			LATCH DOWN - PLUG BARRIER	1	EA	5 1/2	in	235.00	235	00	
407		1			INSERT FLOAT SHOE / MUD FILL	1	EA	5 1/2	in	310.00	310	00	
APR 07 2008													
CONSERVATION DIVISION													

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X [Signature]  
 DATE SIGNED 02-19-08 TIME SIGNED 1010  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1 PAGE TOTAL	5284.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	3601.28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	9485.28
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	408.91
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9864.19
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13261

CUSTOMER AMERICAN WARRIOR  
WELL 227, V4EH NL  
DATE 02-19-08  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	COUNTING		TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		QTY	UM			QTY	UM	QTY	UM			
325		2			EA-2 CMT	165	SH			12.50	2062	50
276		2			FLOCELE	41	LB			125	51	25
283		2			SALT	800	LB			120	160	00
284		2			CALSEAL	8	SY			30.00	240	00
285		2			CFR	100	LB			4.50	450	00
581		2			SERVICE CHG CMT	165	SY			1.25	206	25
583		2			DEMAGE	431	28	TM		1.00	431	28
CONFIDENTIAL APR 04 2008 KCC												
RECEIVED KANSAS CORPORATION COMMISSION APR 07 2008 CONSERVATION DIVISION WICHITA, KS												
						SERVICE CHARGE				CUBIC FEET		
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES

CONTINUATION TOTAL 3601.28

JOB LOG.

SWIFT Services, Inc.

DATE 02-19-08 PAGE NO. 1  
 TICKET NO. 13261

CUSTOMER AWJ WELL NO. 227 LEASE WUENAL JOB TYPE LONGSTRING

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1010							ONLOCATION, DISCUSS JOB CMT 165FT-2
								RTD 3853, SET PIPE 3852, ST 22.20, 27 SET 3830 5 1/2 H <sup>+</sup> NEW. PLOT CEMENT TOP # 53, 1650 FT CENT 1.3, 5.7, 9.1, 11.3, 52, BASKET 20, 53
	1015							START CEMENT FLOW RATE
	1125							TRIP BOTTOM DROP BALL Hookup BREAK CIRC.
	1135							PLUG R.H. & M.H. 25 SHS
	1155		3 1/2, 2 1/2					
	1200	50	0			200		MUD FLUSH
			12					WCE FLUSH
			32					END
	1206	50	0			200		START CMT 140 SHS
			35.0					END CMT
								DROP LATCHDOWN PLUG, WASHOUT PL
	1215	60	0			200		START DISP
			58.5			200		CMT ON BITTEN
			75.0			400		
			80.0			450		
			85.0			550		
			90.0			650		
	1230	40	93.4			1500		LAND PLUG RELEASE
								WASHUP PACKUP TICKETS
	1315							JOB COMPLETE

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 APR 07 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU!  
 DAVE, JOSH, ROB

# ALLIED CEMENTING CO., LLC.

30163

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
APR 04 2008

SERVICE POINT:  
Russell KS

DATE <u>2-14-08</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>KCC</u>	ON LOCATION	JOB START	JOB FINISH <u>2:30pm</u>	
LEASE <u>Kuehnl</u>	WELL # <u>1-27</u>		LOCATION <u>Ellis KS N to CC Rd</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 West South into</u>					

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 23# DEPTH 223.57'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.28 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 com 3%cc 2%gel

COMMON	<u>150</u>	@ <u>12.00</u>	<u>1822.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@ <u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.00</u>	<u>323.90</u>
MILEAGE	<u>54/mi</u>	<u>09</u>	<u>625.68</u>
TOTAL			<u>3081.83</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts  
HELPER Adrian

BULK TRUCK # 345 DRIVER Neal

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circ!

CHARGE TO: American Warrior Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
Thanks!

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>44</u>	@ <u>7.00</u>	<u>308.00</u>
MANIFOLD		@	
		@	
		@	

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KANSAS CORPORATION COMMISSION

APR 07 2008

TOTAL 1201.00

CONSERVATION DIVISION  
PUMP & FLOAT EQUIPMENT

		@	
		@	
<u>8 5/8 Wood Plug</u>		@	<u>66.00</u>
		@	
		@	
TOTAL			<u>66.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS