

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING COMPANY, INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/09/2009 11/10/2009 02/03/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

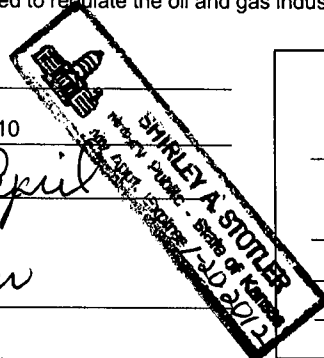
API No. 15 - 125-31895-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW SE Sec. 32 Twp. 32 S. R. 17  East  West  
1020 Feet from  North /  South Line of Section  
1350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: BLAES Well #: 16-32  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 824 Kelly Bushing: ----  
Total Depth: 1090 Plug Back Total Depth: 1079.00  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1090  
feet depth to: SURFACE w/ 135 412-Dg-5/3/10 sy cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT HAS NOT BEEN FILLED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4/30/2010  
Subscribed and sworn to before me this 29th day of April  
20 10.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 03 2010**  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BLAES Well #: 16-32  
 Sec: 32 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.6	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1079.00	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	414-420, 434-436	250GAL 30% HCL 6200# 20/40 BRADY SAND	414-436
4	498-501, 524-528	250GAL 30% HCL 6800# 20/40 BRADY SAND	498-528
4	725-732, 783-785	250GAL 30% HCL 9000# 20/40 BRADY SAND	725-785
4	967-970	250GAL 30% HCL 6000# 20/40 BRADY SAND	967-970

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 04/22/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		1	0
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.  
 4230 Douglas Road Thayer, Kansas 66776  
 Contractor License # 33072 -  
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG  
 Rig # 5  
 WILL DIG

Rig #:	5	Lic # 5150	S32	T32	R17E	
API #:	15-125-31895-0000		Location:	NE,NE,SW,SE		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388					
	Iola, Ks 66749					
Well #:	16-32	Lease Name: Blaes	Depth	Oz.	Orifice	flow - MCF
Location:	1020	FSL Line				
	1350	FEL Line	See Page 3			
Spud Date:	11/9/2009					
Date Completed:	11/10/2009	TD: 1090				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 6"					
Cement Type	Portland					
Sacks	5					
Feet of Casing						

09LK-111009-R5-052-Blaes 16-32-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	190	216	lime	417	432	shale
1	3	clay	216	227	shale	432	433	coal
3	11	sandy clay	227	238	lime	433	434.5	shale
11	19	shale	238	241	blk shale	434.5	435	coal
19	22	lime	241	244	shale	435	476	shale
22	41	shale	244	252	lime	476	496	lime
41	48	lime	252	255	shale	496	499.5	blk shale
48	128	shale	255	262	sand	499.5	520	lime
128	129.5	blk shale	262	266	shale	520	524	Excello blk shale
129.5	139	shale	266	267	coal	524	525.5	Mulky coal
139	140	lime	267	281	shale	525.5	533	Breezy Hills lime
140	148	shale	281	332	Wisner sand	533	543	shale
148	150	blk shale	332	387	shale	543	544	coal
150	173	shale	387	410	Pink lime	544	556	shale
173	174	lime	410	411	shale	556	567	sand
174	188	shale	411	413	Anna blk shale	567	645	shale
188	189	blk shale	413	416	shale	593	621	sand streaks
189	190	coal	416	417	Lexington coal	645	647	blk shale

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 MAY 03 2010  
 CONSERVATION DIVISION  
 WICHITA, KS





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23773  
LOCATION EUREKA  
FOREMAN Rick Laddford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-11-09	1828	Olges 16-32				MG												
CUSTOMER <u>Colt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	John		
TRUCK #	DRIVER	TRUCK #					DRIVER											
520	Cliff																	
479	John																	
MAILING ADDRESS <u>P.O. Box 388</u>																		
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE																

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1090' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 1080 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3'55  
 SLURRY WEIGHT 13.9<sup>#</sup> SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26 1/4 DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump & size gel-flush, 5 Bbl fresh water. 20 Bbl metasilicate pre-flush, 17 Bbl dye water. Mixed 135 sac thickset cement w/ 8" Kal-seal @ 13.9<sup>#</sup>/gal. Washout pump & lines, shut down, release plug. Displace w/ 26 1/4 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, fluid held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	1	MILEAGE left truck on location	n/c	n/c
1126A	135 sac	thickset cement	16.00	2160.00
1110A	1080 <sup>#</sup>	8" Kal-seal @ 13.9 <sup>#</sup>	.39	421.20
1118A	400 <sup>#</sup>	gel flush	.16	64.00
1102	80 <sup>#</sup>	CaCl <sub>2</sub>	.71	56.80
1111A	100 <sup>#</sup>	metasilicate pre-flush	1.70	170.00
5407A	2.13	tax mileage bulk truck	1.16	344.75
4406	1	5 1/2" top rubber plug	58.00	58.00
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			Sub total	4144.25
			SALES TAX	155.28
			ESTIMATED TOTAL	4300.03

Flavin 3737

231955

AUTHORIZATION Witnessed by Clean

TITLE Co. Rep

DATE \_\_\_\_\_