

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO., INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/25/2009 12/01/2009 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31901-00-00

Spot Description: _____
SE NW SE NW Sec. 29 Twp. 32 S. R. 17 East West
1715 Feet from North / South Line of Section
1955 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY

Lease Name: WOOD REV LIV TR,T&E Well #: 6-29
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 857 Kelly Bushing: ----
Total Depth: 1155 Plug Back Total Depth: 1139.55
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1155
feet depth to: SURFACE w/ 140 APZ-Dig-5/3/10 ex.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT HAS NOT BEEN FILLED
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

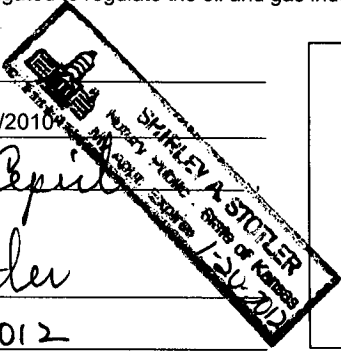
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4/30/2010

Subscribed and sworn to before me this 29th day of April

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 03 2010
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: WOOD REV LIV TR,T&E Well #: 6-29
 Sec. 29 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.6	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1039.55	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	558-562, 584-588	250GAL 30% HCL 7500# 20/40 BRADY SAND	558-588
4	725-727, 800-806, 845-847	200GAL 30% HCL 9700# 20/40 BRADY SAND	725-847
4	1029-1032	300GAL 30% HCL 1200# 20/40 BRADY SAND	882-948

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2010
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG!

Rig #:	5	Lic # 5150	S29	T32S	R17E
API #:	15-125-31901-0000		Location:		NW,SE,NW,SW
Operator:	Colt Energy Inc.		County:		Montgomery
Address:	P.O Box 388				
	Iola, Ks 66749				

				Gas Tests			
Well #:	6-29	Lease Name:	Woods Rev Liv T&E	Depth	Oz.	Orifice	flow - MCF
Location:	1700	FSL	Line				
	780	FWL	Line	See Page 3			
Spud Date:	11/25/2009						
Date Completed:	12/1/2009	TD:	1155				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 6"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

09LL-120109-R5-054-Woods Rev Liv T & E 6-29 - Colt Energy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	257	274	shale	462	465	shale
2	13	clay	274	284	lime	465	468	blk shale
13	15	shale / clay	284	294	shale	468	469.5	shale
15	36	shale	294	303	lime	469.5	471	coal
36	53	sand	303	304	shale	471	482	shale
		wet	304	305	coal	482	521	sand
53	54	coal	305	307	shale	505		add water
54	72	sand	307	313	lime	0	556	1st Oswego lime
72	109	shale	313	330	shale with lime strks	556	557	shale
109	119	lime	330	334	sand	557	558	dark shale
119	168	shale	334	345	shale	558	560	Summit blk shale
168	169	lime	345	345.6	coal	560	582	2nd Oswego lime
169	181	shale	345.6	362	shale	582	583.5	Excello blk shale
181	184	dark shale	362	371	sandy shale	583.5	584	shale
184	192	shale	371	413	shale	584	585	Mulky coal
192	193	blk shale	413	417	lime	585	593	Breezy Hills lime
193	256	shale	417	439	shale	593	604	shale
256	257	coal	439	462	Pink lime	604	605	coal - poor quality

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23824

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-2-09	1808	Wood 6-29				MO	
CUSTOMER Colt Energy			Cus Jones				
MAILING ADDRESS P.O. Box 388							
CITY Iola		STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	Shannon		
				479	John		

JOB TYPE longstring HOLE SIZE 2 7/8" HOLE DEPTH 1150' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1140' DRILL PIPE _____ TUBING _____ OTHER 3' 55
 SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 3/4 bbl DISPLACEMENT PSI 600 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 18 bbl dye water. Mixed 140 sks thickset cement w/ 8" Kel-seal @ 13.4" w/cm. Washout pump + lines, shut down, release plug. Displace w/ 27 3/4 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	820.00	820.00
5406	40	MILEAGE	3.45	138.00
1126A	140 sks	thickset cement	16.00	2240.00
1110A	1120"	8" Kel-seal w/cm	.39	436.80
1118A	400"	gel-flush	.16	64.00
1102	90"	cacl2	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
5407A	7.7	ton mileage bulk truck	1.16	357.28
4406	1	5 1/2" top rubber plug	58.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2010 CONSERVATION DIVISION WICHITA, KS				
		Subtotal		4390.88
		SALES TAX		160.35
		ESTIMATED TOTAL		4551.23

Ravin 3737

832203

AUTHORIZATION witnessed by Glen

TITLE C. Lp

DATE _____