

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

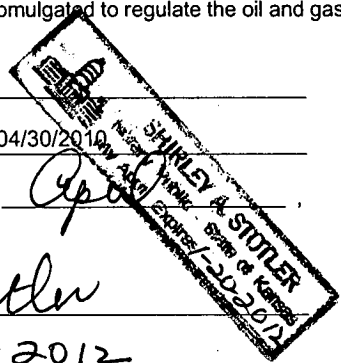
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/10/2009 11/13/2009 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22472-00-00  
Spot Description: \_\_\_\_\_  
SW SW SE NE Sec. 11 Twp. 23 S. R. 16  East  West  
2805 Feet from  North /  South Line of Section  
1045 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: COFFEY  
Lease Name: BEARD/SKELTON #1 Well #: 33  
Field Name: NEOSHO FALLS-LEROY  
Producing Formation: LOWER SQUIRREL SANDSTONE  
Elevation: Ground: 984 Kelly Bushing: ----  
Total Depth: 992 Plug Back Total Depth: 985.35  
Amount of Surface Pipe Set and Cemented at: 41.35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 992  
feet depth to: SURFACE w/ 160 11/2-Dlg-5/3/10 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: MURRAY WDW1 License No.: 5150  
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D28297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 04/30/2010  
Subscribed and sworn to before me this 29<sup>th</sup> day of April,  
20 10.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received MAY 03 2010  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BEARD/SKELTON #1 Well #: 33  
 Sec. 11 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	41.35	50/50	44	
PRODUCTION	5 7/8	2 7/8	6.5	985.35	50/50	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 03 2010</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15-031-22472 S. 11 T. 23 R. 16 E.     W.      
 OPERATOR: COLT ENERGY INC LOCATION: SW SW SE NE  
 ADDRESS: P.O. BOX 388 COUNTY: COFFEY  
IOLA, KS 66749  
 WELL #: 33 LEASE NAME: BEARD SKELTON #1  
 FOOTAGE LOCATION: 2805 FEET FROM (N) (S) LINE 1045 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK  
 SPUD DATE: 11/10/2009 TOTAL DEPTH: 992  
 DATE COMPLETED: 11/13/2009 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.35	I	83	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	<del>983</del>	S	131	SERVICE COMPANY

## WELL LOG

995.35

CORES: # 957 - 971

RAN: \_\_\_\_\_

RECOVERED: \_\_\_\_\_

ACTUAL CORING TIME: \_\_\_\_\_

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
SILT	2	23
GRAVEL	23	33
SHALE	33	123
LIME	123	129
SAND	129	131
LIME	131	139
SHALE	139	144
LIME	144	159
SHALE	159	164
LIME	164	203
SHALE	203	278
LIME	278	289
SHALE	289	292
LIME	292	321
SHALE	321	322
LIME	322	325
SHALE	325	327
LIME	327	336
SHALE	336	337
LIME	337	398
SHALE	398	415
LIME	415	417
SHALE	417	449
KC LIME	449	495
SHALE	495	501
KC LIME	501	517
SHALE	517	523
KC LIME	523	531
SHALE	531	533
LIME	533	548
SHALE	548	550
LIME	550	572
BIG SHALE	572	587
LIME	587	588
SHALE	588	740
LIME	740	744
SAND & SHALE	744	761

FORMATION	TOP	BOTTOM
LIME	761	771
SHALE	771	803
LIME	803	806
SHALE	806	836
LIME	836	844
SAND & SHALE	844	862
LIME	862	866
SAND & SHALE	866	881
LIME	881	886
SHALE	886	903
LIME	903	905
SHALE	905	906
LIME	906	912
SHALE	912	920
LIME	920	925
SAND & SHALE	925	954
CAP LIME	954	956
SHALE	956	958
CAP LIME	958	959
OIL SAND	959	962
LIME	962	963
OIL SAND	963	966
SAND & SHALE	966	992 T.D.

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**WICHITA, KS**



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22460  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/12/09	1828	Beard/Skelton #33	NE 11	23	16	CF
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 985' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.72 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump # Premium Gel Flush.  
Mix Pump 164 SKS 50/50 Por Mix Cement 2% Gel 1/2" Phenol  
seal per sack. Cement to surface. Flush pump & lines clean.  
Displace 2 1/2" Rubber plug to casing TD w/ 5.72 BBLs fresh  
water. Pressure to 700# PSI. Release pressure to set  
float valve. Shut in casing  
 Customer Supplied H<sub>2</sub>O. Fred Mader  
 Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 <sup>00</sup>
5406	50 mi	MILEAGE <u>Pump Truck</u>		172 <sup>50</sup>
5402	985'	<u>Casing Footage</u>		UK
5407A	344.4	<u>Ton Miles.</u>		399 <sup>50</sup>
1124	160 SKS	<u>50/50 Por Mix Cement</u>		1480 <sup>00</sup>
1118B	376 #	<u>Premium Gel</u>		60 <sup>16</sup>
1107A	82 #	<u>Phenol Seal</u>		88 <sup>56</sup>
4402	1	<u>2 1/2" Rubber Plug.</u>		22 <sup>00</sup>
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				MAY 03 2010
				CONSERVATION DIVISION
				WICHITA, KS
				SALES TAX
				87 <sup>49</sup>
				ESTIMATED
				TOTAL
				3180 <sup>21</sup>

Ravin 3737  
 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_