

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 031-22476-00-00  
Spot Description: \_\_\_\_\_  
NE SW NE NW Sec. 1 Twp. 23 S. R. 16  East  West  
825 Feet from  North /  South Line of Section  
1815 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: COFFEY  
Lease Name: BEARD #1 Well #: F6  
Field Name: NEOSHO FALLS-LEROY  
Producing Formation: LOWER SQUIRREL SANDSTONE  
Elevation: Ground: 1020 Kelly Bushing: ----  
Total Depth: 1015 Plug Back Total Depth: 997.55  
Amount of Surface Pipe Set and Cemented at: 41.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1015  
feet depth to: SURFACE w/ 154 <sup>bx amt.</sup>  
AH2-DIG - 5/3/10

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
09/29/2009 10/01/2009 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 120 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: MURRAY WDW1 License No.: 5150  
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D28297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 04/30/2010

Subscribed and sworn to before me this 29th day of April  
2010

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A STOTLER  
Notary Public - State of Kansas  
Exp. 1-20-2012

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **MAY 03 2010**  
 Geologist Report Received **CONSERVATION DIVISION**  
 UIC Distribution **WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: BEARD #1 Well #: F6  
 Sec. 1 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	41.90	CLASS "A"	40	
PRODUCTION	5 7/8	2 7/8	6.5	997.55	50/50	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

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**MAY 03 2010**  
 CONSERVATION DIVISION  
 WICHITA KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: <u>15-031-22476-00-00</u>	S. 1 T. 23 R. 16 E. <u>          </u> W.
OPERATOR: <u>COLT ENERGY INC</u>	LOCATION: <u>NE SW NE NW</u>
ADDRESS: <u>P.O. BOX 388</u> <u>IOLA, KS 66749</u>	COUNTY: <u>COFFEY</u>
WELL #: <u>F 6</u>	LEASE NAME: <u>BEARD FAMILY #1</u>
FOOTAGE LOCATION: <u>825 FEET FROM (N) (S) LINE 1815</u> FEET FROM (E) ( <u>W</u> ) LINE	
CONTRACTOR: <u>FINNEY DRILLING COMPANY</u>	GEOLOGIST: <u>REX ASHLOCK</u>
SPUD DATE: <u>9/29/2009</u>	TOTAL DEPTH: <u>1015</u>
DATE COMPLETED: <u>10/1/2009</u>	OIL PURCHASER: <u>COFFEYVILLE RESOURCES</u>

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.90	I	63	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	<del>1000</del>	S	135	SERVICE COMPANY

## WELL LOG 997.55

CORES: # 971.65 - 988  
 RECOVERED: \_\_\_\_\_  
 ACTUAL CORING TIME: \_\_\_\_\_

RAN: \_\_\_\_\_

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	14
GRAVEL	14	38
SHAPE	38	190
LIME	190	235
SHAPE	235	239
LIME	239	240
SHAPE	240	251
LIME	251	252
SHAPE	252	306
LIME	306	327
SHAPE	327	341
LIME	341	420
SHAPE	420	454
LIME	454	459
SHAPE	459	466
KC LIME	466	512
SHAPE	512	515
KC LIME	515	532
SHAPE	532	534
KC LIME	534	537
SHAPE	537	543
LIME	543	564
SHAPE	564	567
LIME	567	588
BIG SHAPE	588	726
SAND & SHAPE	726	757
LIMESTONE	757	761
SAND & SHAPE	761	782
LIMESTONE	782	791
SHAPE	791	801
LIMESTONE	801	805
SAND & SHAPE	805	849
LIMESTONE	849	858
SAND & SHAPE	858	876
LIMESTONE	876	879
SHAPE	879	882

FORMATION	TOP	BOTTOM
LIMESTONE	882	884
SAND & SHAPE	884	894
LIMESTONE	894	898
SHAPE	898	907
SAND & SHAPE	907	918
LIMESTONE	918	919
SHAPE	919	921
LIMESTONE	921	925
SHAPE	925	927
LIMESTONE	927	931
SHAPE	931	966
CAP LIMESTONE	966	967
SHAPE	967	970
CAP LIMESTONE	970	971
OIL SAND	971	977
SAND & SHAPE	977	985
SHAPE	985	1015 T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 03 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20203  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/2/09	1828	Beard 1 # F-16	1	23	16	CF
CUSTOMER Colt Energy Inc						
MAILING ADDRESS 1112 Rhode Island Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			506	FREMAD		
STATE KS			520	CLISTR		
ZIP CODE 66749			237	JASHAR		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 998 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush  
Mix Pump 158 sks 50/50 Poz Mix Cement 2% Gel 5 1/4#  
Pheno Seal per sack Cement to surface. Flush pump + lines  
clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.8 BBL  
Fresh water. Pressure to 800 # PSI. Release pressure  
to set float valve. Shut in casing

Customer Supplied H<sub>2</sub>O.  
Kurt Finney Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck		172 <sup>00</sup>
5402	998'	Casing Footage		N/C
5407A	331.8	Ton Miles.		384 <sup>89</sup>
1124	154 sks	50/50 Poz Mix Cement		1424 <sup>50</sup>
1118B	36.5 #	Premium Gel		58 <sup>40</sup>
1107A	40 #	Pheno Seal		43 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
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			KANSAS CORPORATION COMMISSION	
			MAY 03 2010	
			WD 231479	
			CONSERVATION DIVISION	
			WICHITA, KS	
			5.3%	
			SALES TAX	82 <sup>06</sup>
			ESTIMATED TOTAL	3057 <sup>55</sup>

Revin 3737

AUTHORIZATION Mary Recker TITLE \_\_\_\_\_ DATE \_\_\_\_\_